AT5-11-311

OCD-ARTESIA

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
NM 01165

6. If Indian, Allotee or Tribe Name

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
Derringer "18" Fed Com [38963]

2. Name of Operator Mewbourne Oil Co

9. API Well No.
30-015-39758

3a. Address PO BOX 5270
Hobbs, NM 88240

3b. Phone No. *(include area code)*
575-393-5905

10. Field and Pool, or Exploratory
Russell; Bone Spring [52805]

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface 2150' FNL & 330' FWL (Unit E)
At proposed prod. zone 2150' FNL & 330' FEL (Unit H)

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 18, T20S, R29E

14. Distance in miles and direction from nearest town or post office*
12.5 miles NE of Carlsbad, NM

12. County or Parish
Eddy

13. State
NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 330'

16. No. of acres in lease
160

17. Spacing Unit dedicated to this well
160

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft 295'

19. Proposed Depth
11909' MD
7860' TVD

20. BLM/BIA Bond No. on file
NM1693, Nationwide

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
3257' GL

22. Approximate date work will start*
09/28/2011

23. Estimated duration
40 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25 Signature Brett Bednarz
Name *(Printed/Typed)* Brett Bednarz
Date 07/28/2011

Title
Petroleum Engineer

Approved by *(Signature)* /s/ Don Peterson
Name *(Printed/Typed)*
Date DEC 7 2011

Title FIELD MANAGER
Office CARLSBAD FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Capitan Controlled Water Basin

RECEIVED
DEC 07 2011
NMOCD ARTESIA

Approval Subject to General Requirements & Special Stipulations Attached

SEE ATTACHED FOR CONDITIONS OF APPROVAL

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised July 16, 2010

Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-39758	52805	Russel Bone Spring

Property Code	Property Name	Well Number
38963	DERRINGER "18" FED COM	2H

OGRID No.	Operator Name	Elevation
14744	MEWBOURNE OIL COMPANY	3257'

Surface Location

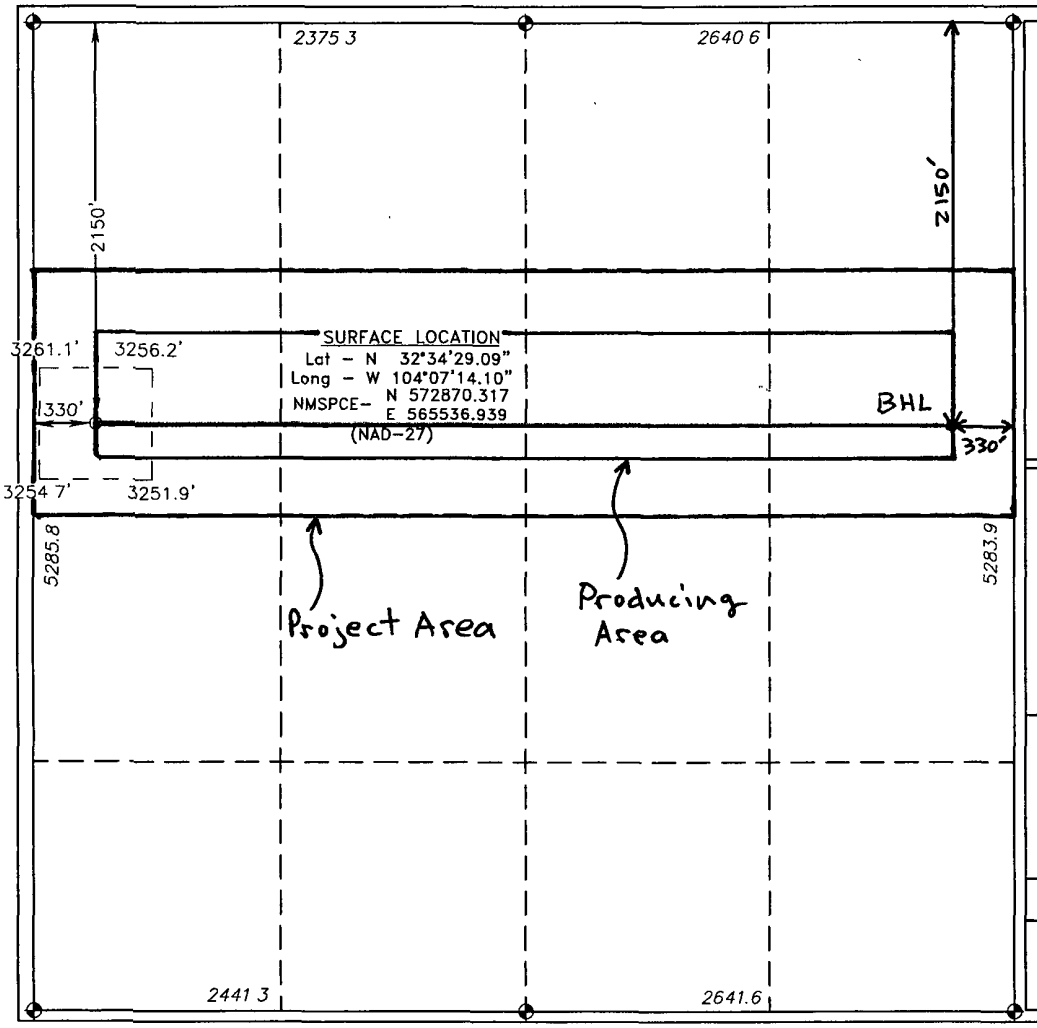
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	18	20 S	29 E		2150	NORTH	330	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	18	20S	29E		2150	North	330	East	Eddy

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Brett Bednarz 7-28-11
Signature Date

Brett Bednarz
Printed Name

Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief

JUNE 23, 2011
Date Surveyed

Signature & Seal of Professional Surveyor

GARY L. JONES NEW MEXICO 7977 REGISTERED PROFESSIONAL LAND SURVEYOR

W.O. No. 11240

Certificate No. Gary L. Jones 7977

BASIN SURVEYS 24840

United States Department of the Interior
Bureau of Land Management
Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201-1287

Statement Accepting Responsibility for Operations

Operator Name: Mewbourne Oil Company
Street or Box: P.O. Box 5270
City, State: Hobbs, New Mexico
Zip Code: 88241

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted of the leased land or portion thereof, as described below.

Lease Number: Lease Number #NM-01165

Legal Description of Land: Section 18, T-20S, R-29E Eddy County, New Mexico.
Location @ 2150' FNL & 330' FWL.

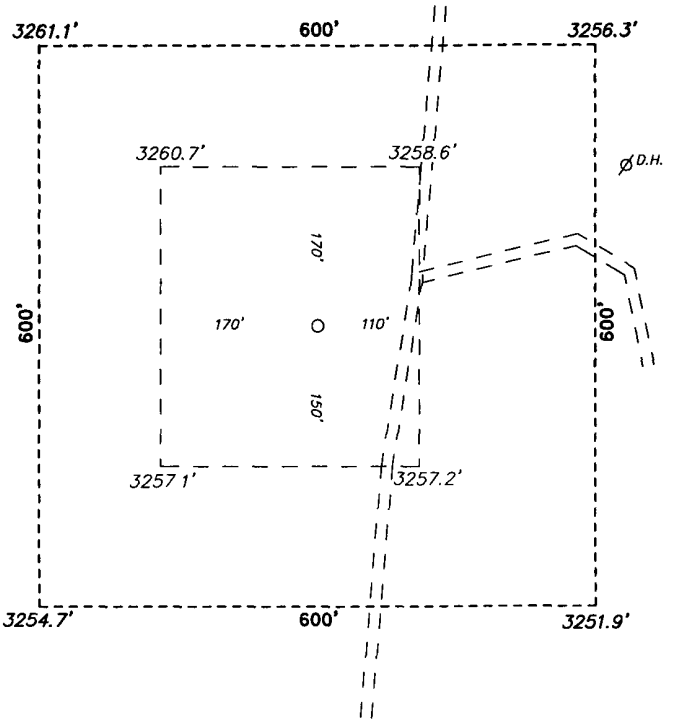
Formation (if applicable): Bone Springs

Bond Coverage: $150,000

BLM Bond File: NM1693, Nationwide

Authorized Signature: _____
Name: NM (Micky) Young
Title: District Manager
Date: July 29, 2011.

SECTION 18, TOWNSHIP 20 SOUTH, RANGE 29 EAST, N.M.P.M.,
EDDY COUNTY, **NEW MEXICO.**



MEWBOURNE OIL COMPANY
DERRINGER "18" FEDERAL COM #2H
ELEV. - 3257'

Lat - N 32°34'29.09"
Long - W 104°07'14.10"
NMSPCE- N 572870.317
E 565536.939
(NAD-27)

Exhibit #3

200 0 200 400 FEET
SCALE: 1" = 200'

Directions to Location.

FROM THE JUNCTION OF BURTON FLATS AND MAGNUM, GO EAST 250' TO LEASE ROAD, ON LEASE ROAD GO NORTH 0 6 MILES TO PROPOSED LOCATION.

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

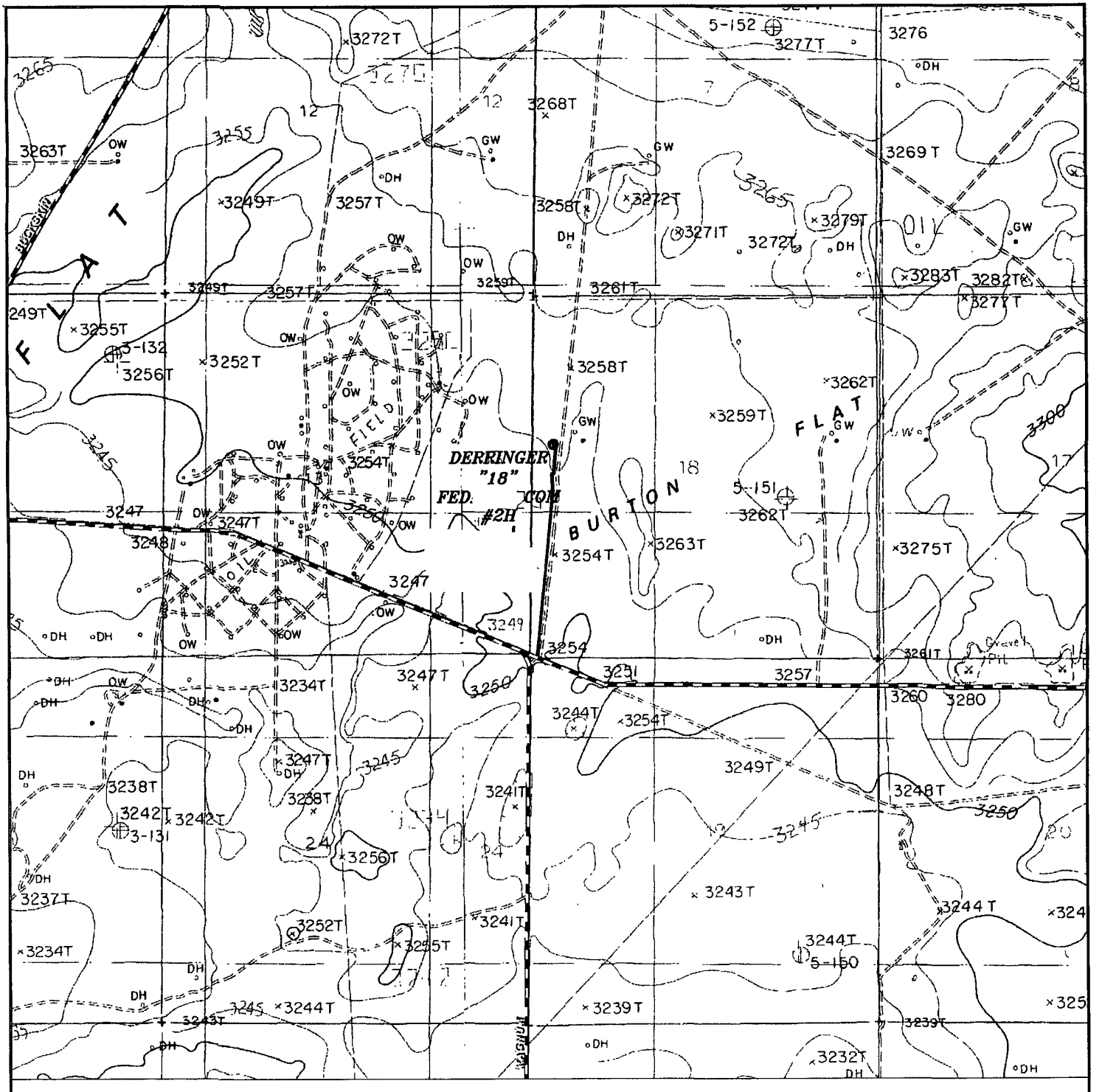
W.O. Number: 24840	Drawn By: J. SMALL
Date: 06-28-2011	Disk: JMS 24840

MEWBOURNE OIL COMPANY

REF: DERRINGER "18" FEDERAL COM #2H / WELL PAD TOPO

THE DERRINGER "18" FED COM #2H LOCATED 2150' FROM THE NORTH LINE AND 330' FROM THE WEST LINE OF SECTION 18, TOWNSHIP 20 SOUTH, RANGE 29 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 06-23-2011 | Sheet 1 of 1 Sheets



DERRINGER "18" FED COM #2H
Located 2150' FNL and 330' FWL
Section 18, Township 20 South, Range 29 East,
N.M.P.M., Eddy County, New Mexico.

Exhibit 3A

TEN 11/16/11

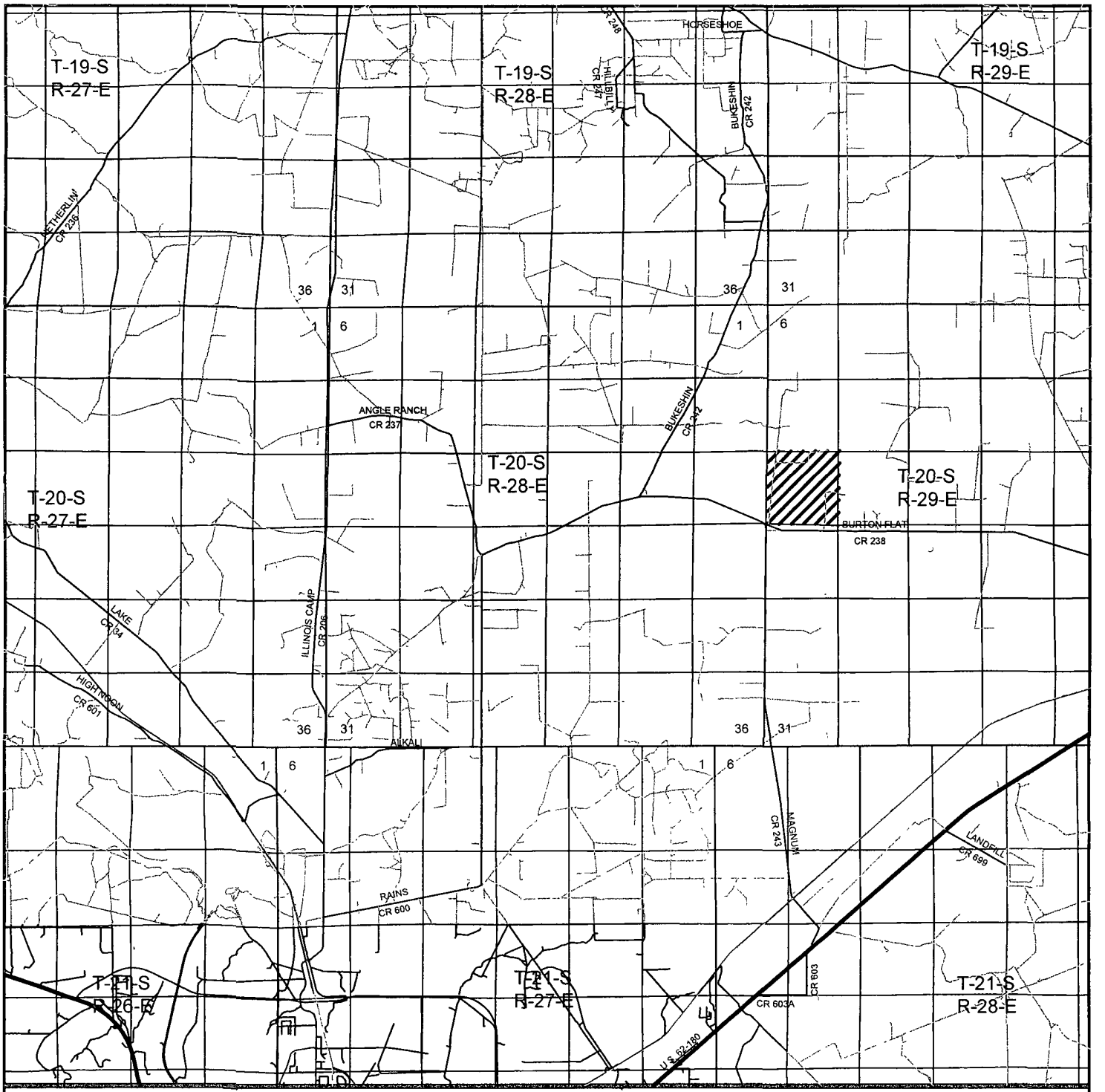
basin surveys
focused on excellence in the oilfield

P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(575) 393-7316 - Office
(575) 392-2206 - Fax
basinsurveys.com

W.O. Number:	JMS 24840
Survey Date:	06-23-2011
Scale:	1" = 2000'
Date:	06-28-2011

N

MEWBOURNE OIL COMPANY



DERRINGER "18" FED COM #2H

Exhibit 3B

Located 2150' FNL and 330' FWL
Section 18, Township 20 South, Range 29 East,
N.M.P.M., Eddy County, New Mexico.

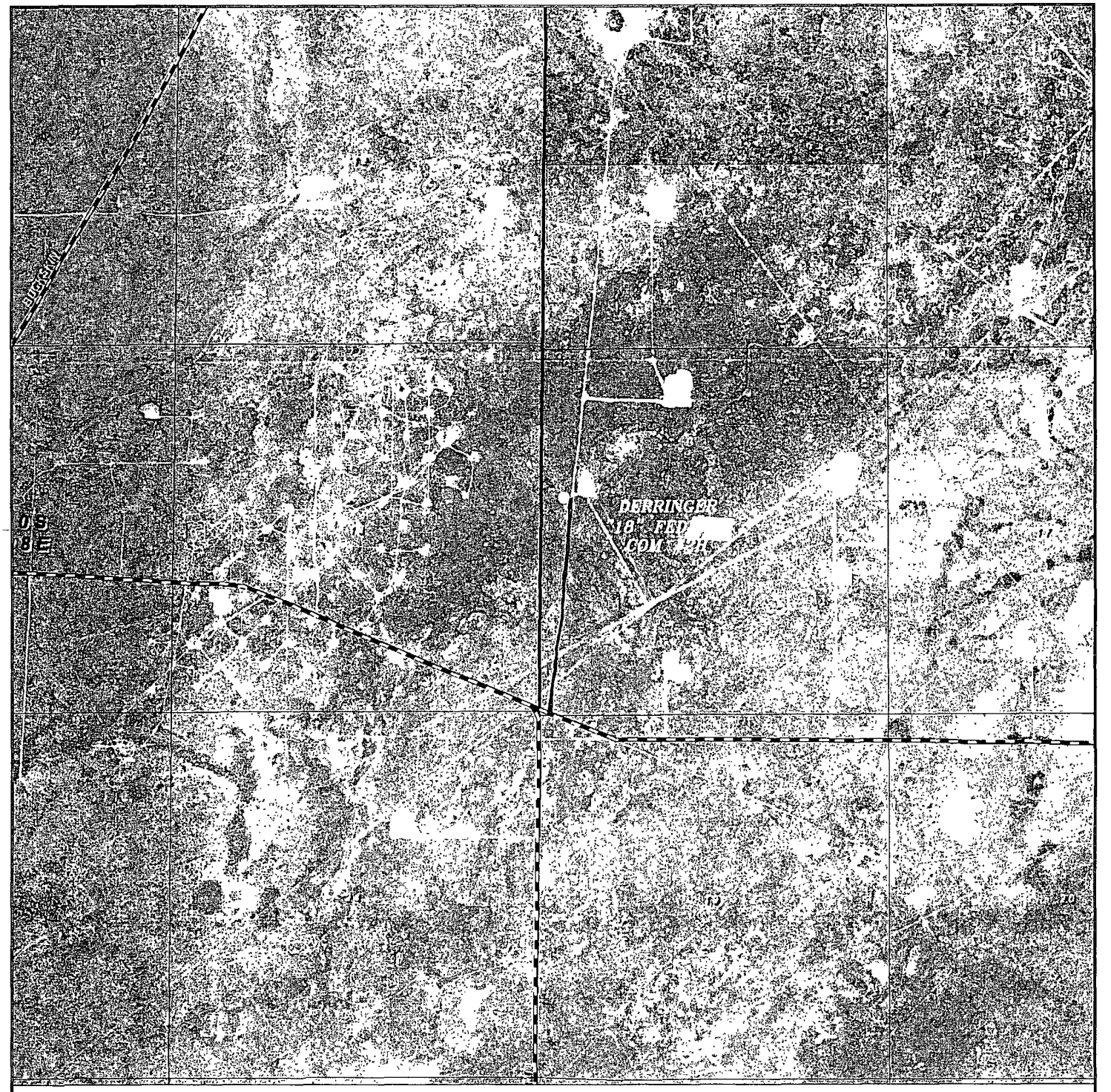
Basin Surveys
focused on excellence in the oilfield

P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(575) 393-7316 - Office
(575) 392-2206 - Fax
basinsurveys.com

W.O. Number:	JMS 24840
Survey Date:	06-23-2011
Scale:	1" = 2 Miles
Date:	06-28-2011

N

MEWBOURNE OIL COMPANY



DERRINGER "18" FED COM #2H
Located 2150' FNL and 330' FWL
Section 18, Township 20 South, Range 29 East,
N.M.P.M., Eddy County, New Mexico.

Exhibit 3C

basin surveys
focused on excellence in the oilfield

P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(575) 393-7316 - Office
(575) 392-2206 - Fax
basinsurveys.com

W.O. Number. JMS 24840

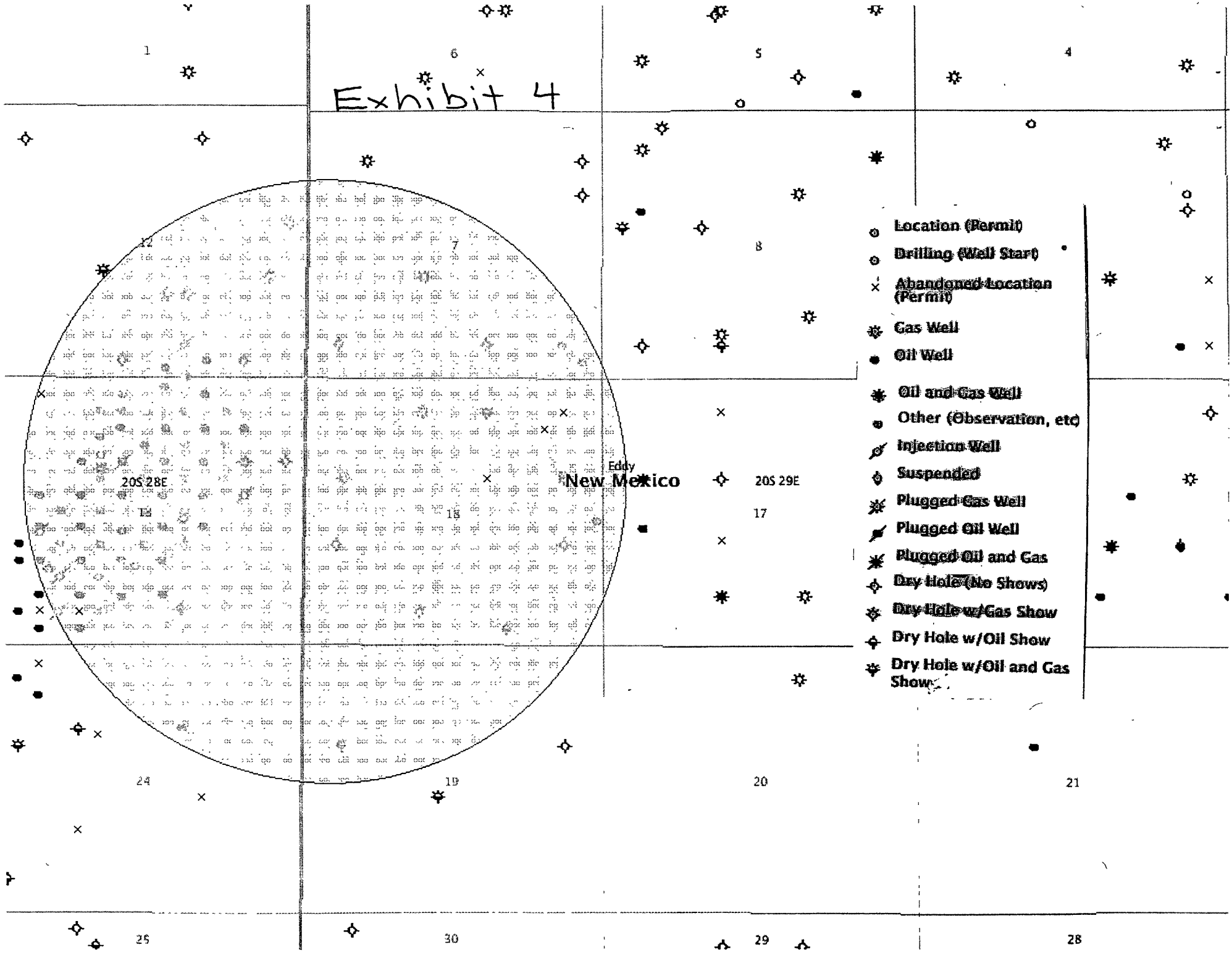
Scale: 1" = 2000'

YELLOW TINT - USA LAND
BLUE TINT - STATE LAND
NATURAL COLOR - FEE LAND

N

MEWBOURNE OIL COMPANY

Exhibit 4


1
6
5
4
12
7
8
18
17
13
24
19
20
21
25
30
29
28
20S 28E
20S 29E
Eddy
New Mexico
Location (Permit)
Drilling (Well Start)
Abandoned Location (Permit)
Gas Well
Oil Well
Oil and Gas Well
Other (Observation, etc)
Injection Well
Suspended
Plugged Gas Well
Plugged Oil Well
Plugged Oil and Gas
Dry Hole (No Shows)
Dry Hole w/Gas Show
Dry Hole w/Oil Show
Dry Hole w/Oil and Gas Show

Drilling Program
Mewbourne Oil Company
Derringer "18" Fed Com #2H
2150' FNL & 330' FWL (SHL)
Sec 18-T20S-R29E
Eddy County, New Mexico

1. The estimated tops of geological markers are as follows:

Rustler	375'
Top Salt	550'
Base Salt	820'
Yates	940'
Capitan	1160-2900'
*Delaware	3125'
*Bone Springs	5580'

2. Estimated depths of anticipated fresh water, oil, or gas:

Water	Fresh water is anticipated at 45' and will be protected by setting surface casing at 400' and cementing to surface.
Hydrocarbons	Oil and gas are anticipated in the above (*) formations. These zones will be protected by casing as necessary.

3. Pressure control equipment:

A 2M diverter will be installed after running 20" casing. A 2000# WP Annular will be installed after running 13 ⅜" casing. A 3000# WP Double Ram BOP and 3000# WP Annular will be installed after running 9 ⅝" & 7" casing strings. Pressure tests will be conducted prior to drilling out under all casing strings. BOP controls will be installed prior to drilling under surface casing and will remain in use until completion of drilling operations. BOPE will be inspected and operated as recommended in Onshore Order #2. A kelly cock and a sub equipped with a full opening valve sized to fit the drill pipe and collars will be available on the rig floor in the open position when the kelly is not in use.
Will test the 7" & 9 ⅝" BOPE to 3000# and both Annular BOPs to 1500# with a third party testing company before drilling below each shoe, but will test again, if needed, in 30 days from the 1st test as per BLM Onshore Oil and Gas Order #2.

4. MOC proposes to drill a vertical wellbore to 7197' & kick off to horizontal @ 7770' TVD. The well will be drilled to 11909' MD (7860' TVD). See attached directional plan.

5. Proposed casing and cementing program:

A. Casing Program:

Hole Size	Casing	Wt/Ft.	Grade	Depth	Jt Type
26"	20" (new)	94#	K55	0'-400'	BT&C
17 ½"	13 ⅜" (new)	48#	H40	0'-1040'	ST&C
12 ¼"	9 ⅝" (new)	36#	J55	0'-3000'	LT&C
8 ¾"	7" (new)	26#	P110	0'-7200' MD	LT&C
8 ¾"	7" (new)	26#	P110	7200'-8100' MD	BT&C
6 1/8"	4 ½" (new)	11.6#	P110	7900'-11909' MD	LT&C

See COA

Minimum casing design factors: Collapse 1.125, Burst 1.0, Tensile strength 1.8.
*Subject to availability of casing.

B. Cementing Program: See COA

i. Surface Casing: 470 sacks Class "C" (35:65:4) light cement w/ 2% CaCl2 & LCM additives. Yield at 2.0 cuft/sk. 200 sacks Class "C" cement w/ 2% CaCl2. Yield at 1.34 cuft/sk. Cmt circulated to surface w/100% excess.

ii. 1st Intermediate Casing: 215 sacks Class "C" (35:65:4) light cement w/ salt and LCM additives. Yield at 2.0 cuft/sk. 400 sacks Class "C" cement w/2% CaCl2. Yield at 1.34 cuft/sk. Cmt circulated to surface w/25% excess.

iii. 2nd Intermediate Casing: 450 sacks Class "C" (35:65:4) light cement w/ salt and LCM additives. Yield at 2.0 cuft/sk. 200 sacks Class "C" cement w/2% CaCl2. Yield at 1.34 cuft/sk. Cmt circulated to surface w/25% excess.

iii Production Casing: 400 sacks Class H light cement (35:65:4) with fluid loss, LCM, & salt additives. Yield at 2.12 cuft/sk. 400 sacks Class H cement containing fluid loss additives. Yield at 1.18 cuft/sk cmt calculated to tie into 9 5/8" casing at 900' w/25% excess. See COA

iv. Production Liner: This will be a Packer/Port completion from TD up inside 7" casing with packer type liner hanger.

*Referring to above blends of light cement: (wt% fly ash : wt% cement : wt% bentonite of the total of first two numbers). Generic names of additives are used since the availability of specific company and products are unknown at this time.

6. Mud Program:

Interval	Type System	Weight	Viscosity	Fluid Loss
0' - 400'	FW spud mud	8.6-9.0	32-34	NA
400' - 1040'	Brine water	10.0-10.2	28-30	NA
1040' - 7200' (KOP)	FW	8.3-8.6	28-30	NA
7200' - TD	FW w/Polymer	8.5-8.7	32-35	15

7. Evaluation Program:

See COA

Samples: 10' samples from surface casing to TD
Logging: GR/N & Gyro from KOP -100' (7100') to surface. GR from 7100' to TD.

8. Downhole Conditions

Zones of abnormal pressure: None anticipated
Zones of lost circulation: Anticipated in surface and intermediate holes
Maximum bottom hole temperature: 120 degree F
Maximum bottom hole pressure: 8.3 lbs/gal gradient or less

9. Anticipated Starting Date:

Mewbourne Oil Company intends to drill this well as soon as possible after receiving approval with approximately 40 days involved in drilling operations and an additional 10 days involved in completion operations on the project.

Mewbourne Oil Co

Eddy County, New Mexico
Sec18-20S-29E
Derringer 18 Fed Com #2H

Wellbore #1

Plan: Design #1

DDC Well Planning Report

22 July, 2011

The DIRECTIONAL DRILLING COMPANY

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Derringer 18 Fec Com #2H
Company:	Mewbourne Oil Co	TVD Reference:	WELL @ 3275.0usft (Patterson UTI #45/47)
Project:	Eddy County, New Mexico	MD Reference:	WELL @ 3275.0usft (Patterson UTI #45/47)
Site:	Sec18-20S-29E	North Reference:	Grid
Well:	Derringer 18 Fec Com #2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project Eddy County, New Mexico

Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site Sec18-20S-29E

Site Position:		Northing:	572,870.32 usft	Latitude:	32° 34' 29.089 N
From:	Map	Easting:	565,536.94 usft	Longitude:	104° 7' 14.098 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.11 °

Well Derringer 18 Fec Com #2H

Well Position	+N/-S	0.0 usft	Northing:	572,870.32 usft	Latitude:	32° 34' 29.089 N
	+E/-W	0.0 usft	Easting:	565,536.94 usft	Longitude:	104° 7' 14.098 W
Position Uncertainty		0.0 usft	Wellhead Elevation:		Ground Level:	3,257.0 usft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	7/22/2011	7 85	60.41	48,757

Design Design #1

Audit Notes:					
Version:		Phase:	PLAN	Tie On Depth:	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	89.92

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0 0	0.00	0.00	0.00	0.00	
7,197 2	0.00	0.00	7,197.2	0.0	0 0	0.00	0.00	0.00	0.00	
8,083.7	88.65	89.92	7,770.0	0.8	559 5	10.00	10 00	10.14	89.92	
11,908.5	88 65	89.92	7,860.0	6.1	4,383.2	0.00	0.00	0 00	0 00	PBHL Derringer 18

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Derringer 18 Fec Com #2H
Company:	Mewbourne Oil Co	TVD Reference:	WELL @ 3275.0usft (Patterson UTI #45/47)
Project:	Eddy County, New Mexico	MD Reference:	WELL @ 3275.0usft (Patterson UTI #45/47)
Site:	Sec18-20S-29E	North Reference:	Grid
Well:	Derringer 18 Fec Com #2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0 00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0 00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0 00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0 00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0 00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900 0	0.00	0.00	1,900.0	0.0	0 0	0 0	0.00	0 00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0 00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0 00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0 00	0.00	0.00
2,400 0	0 00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0 00	0 00	2,600.0	0 0	0 0	0 0	0 00	0 00	0.00
2,700 0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0 0	0.0	0.00	0 00	0 00
2,900.0	0 00	0.00	2,900.0	0.0	0.0	0 0	0 00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100 0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300 0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0 00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0 0	0.0	0 00	0.00	0 00
3,600 0	0 00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0 0	0.00	0.00	0.00
3,800.0	0.00	0 00	3,800.0	0.0	0.0	0.0	0 00	0 00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0 0	0.0	0 00	0.00	0 00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0 00	0 00	0.00
4,100.0	0 00	0.00	4,100.0	0.0	0.0	0.0	0.00	0 00	0.00
4,200 0	0 00	0.00	4,200.0	0.0	0.0	0.0	0.00	0 00	0.00
4,300.0	0.00	0.00	4,300.0	0.0	0 0	0.0	0.00	0.00	0 00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0 0	0.00	0.00	0.00
4,500.0	0 00	0.00	4,500.0	0.0	0.0	0 0	0.00	0.00	0.00
4,600.0	0.00	0.00	4,600.0	0.0	0 0	0.0	0 00	0 00	0.00
4,700.0	0.00	0.00	4,700.0	0.0	0 0	0 0	0.00	0.00	0 00
4,800.0	0.00	0.00	4,800.0	0.0	0.0	0.0	0.00	0.00	0 00
4,900 0	0.00	0 00	4,900.0	0 0	0.0	0.0	0 00	0 00	0.00
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.0	0.00	0.00	0 00
5,100.0	0.00	0.00	5,100.0	0.0	0.0	0.0	0.00	0.00	0.00
5,200.0	0.00	0.00	5,200.0	0.0	0.0	0.0	0.00	0.00	0.00
5,300.0	0.00	0.00	5,300.0	0.0	0.0	0.0	0.00	0.00	0 00

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Derringer 18 Fec Com #2H
Company:	Mewbourne Oil Co	TVD Reference:	WELL @ 3275.0usft (Patterson UTI #45/47)
Project:	Eddy County, New Mexico	MD Reference:	WELL @ 3275.0usft (Patterson UTI #45/47)
Site:	Sec18-20S-29E	North Reference:	Grid
Well:	Derringer 18 Fec Com #2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,400.0	0.00	0.00	5,400.0	0.0	0.0	0.0	0.00	0.00	0.00
5,500.0	0.00	0.00	5,500.0	0.0	0.0	0.0	0.00	0.00	0.00
5,600.0	0.00	0.00	5,600.0	0.0	0.0	0.0	0.00	0.00	0.00
5,700.0	0.00	0.00	5,700.0	0.0	0.0	0.0	0.00	0.00	0.00
5,800.0	0.00	0.00	5,800.0	0.0	0.0	0.0	0.00	0.00	0.00
5,900.0	0.00	0.00	5,900.0	0.0	0.0	0.0	0.00	0.00	0.00
6,000.0	0.00	0.00	6,000.0	0.0	0.0	0.0	0.00	0.00	0.00
6,100.0	0.00	0.00	6,100.0	0.0	0.0	0.0	0.00	0 00	0.00
6,200.0	0.00	0.00	6,200.0	0.0	0.0	0.0	0.00	0.00	0.00
6,300.0	0.00	0.00	6,300.0	0.0	0.0	0.0	0.00	0 00	0 00
6,400.0	0.00	0.00	6,400.0	0.0	0.0	0.0	0.00	0.00	0.00
6,500.0	0.00	0.00	6,500.0	0.0	0.0	0.0	0.00	0.00	0.00
6,600.0	0.00	0.00	6,600.0	0.0	0.0	0.0	0.00	0.00	0.00
6,700.0	0.00	0.00	6,700.0	0.0	0.0	0.0	0.00	0.00	0.00
6,800.0	0.00	0.00	6,800.0	0.0	0.0	0.0	0.00	0.00	0.00
6,900.0	0.00	0.00	6,900.0	0.0	0.0	0.0	0.00	0.00	0.00
7,000.0	0.00	0 00	7,000.0	0.0	0.0	0.0	0.00	0.00	0.00
7,100.0	0.00	0.00	7,100.0	0.0	0.0	0.0	0.00	0 00	0 00
Build 10°/100' @ 7197' MD									
7,197.2	0.00	0.00	7,197 2	0.0	0.0	0.0	0 00	0 00	0.00
7,200.0	0.28	89.92	7,200.0	0.0	0.0	0.0	10.00	10 00	0 00
7,300.0	10.28	89.92	7,299.4	0.0	9.2	9.2	10.00	10 00	0 00
7,400.0	20.28	89 92	7,395.8	0.0	35.5	35.5	10.00	10.00	0 00
7,500.0	30.28	89 92	7,486.1	0.1	78.2	78.2	10.00	10.00	0.00
7,600.0	40.28	89.92	7,567.6	0.2	135.9	135.9	10 00	10.00	0 00
7,700.0	50.28	89.92	7,637.9	0.3	206.8	206.8	10.00	10.00	0 00
7,800.0	60.28	89.92	7,694.8	0.4	288 9	288.9	10.00	10.00	0.00
7,900.0	70.28	89 92	7,736.6	0.5	379.6	379.6	10.00	10 00	0 00
8,000 0	80.28	89.92	7,761.9	0 7	476.2	476.2	10.00	10.00	0.00
EOB @ 8084' MD / 88.65° Inc / 89.92° Azm / 7770' TVD									
8,083.7	88.65	89.92	7,770.0	0.8	559.5	559.5	10.00	10.00	0.00
8,100.0	88.65	89.92	7,770 4	0.8	575.8	575.8	0.00	0 00	0.00
8,200.0	88.65	89.92	7,772.7	0.9	675.7	675.7	0.00	0.00	0.00
8,300.0	88.65	89.92	7,775.1	1.1	775.7	775.7	0.00	0.00	0.00
8,400.0	88.65	89.92	7,777.4	1.2	875.7	875.7	0.00	0.00	0 00
8,500.0	88 65	89 92	7,779.8	1.4	975.6	975.6	0.00	0.00	0.00
8,600.0	88.65	89 92	7,782.1	1.5	1,075.6	1,075.6	0.00	0.00	0 00
8,700.0	88.65	89.92	7,784 5	1 6	1,175.6	1,175.6	0.00	0.00	0.00
8,800 0	88.65	89.92	7,786 9	1.8	1,275.6	1,275.6	0.00	0 00	0 00
8,900.0	88.65	89.92	7,789.2	1.9	1,375.5	1,375 5	0.00	0 00	0 00
9,000.0	88 65	89 92	7,791.6	2.0	1,475.5	1,475 5	0.00	0 00	0.00
9,100.0	88 65	89.92	7,793.9	2.2	1,575.5	1,575 5	0.00	0.00	0.00
9,200.0	88.65	89.92	7,796 3	2 3	1,675 4	1,675.4	0.00	0.00	0 00
9,300.0	88.65	89.92	7,798 6	2.5	1,775.4	1,775.4	0.00	0.00	0.00
9,400 0	88.65	89.92	7,801 0	2.6	1,875.4	1,875.4	0.00	0.00	0.00
9,500.0	88.65	89.92	7,803.3	2.7	1,975.4	1,975.4	0 00	0.00	0 00
9,600 0	88.65	89.92	7,805.7	2 9	2,075.3	2,075 3	0.00	0.00	0.00
9,700 0	88 65	89.92	7,808.0	3.0	2,175.3	2,175 3	0.00	0.00	0 00
9,800.0	88.65	89 92	7,810.4	3.2	2,275.3	2,275.3	0 00	0.00	0 00
9,900.0	88 65	89.92	7,812.7	3.3	2,375.3	2,375.3	0.00	0.00	0.00
10,000.0	88.65	89.92	7,815.1	3 4	2,475.2	2,475.2	0.00	0.00	0.00
10,100.0	88.65	89.92	7,817.4	3.6	2,575.2	2,575.2	0.00	0.00	0.00
10,200 0	88.65	89.92	7,819.8	3.7	2,675.2	2,675.2	0.00	0.00	0.00

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Derringer 18 Fec Com #2H
Company:	Mewbourne Oil Co	TVD Reference:	WELL @ 3275.0usft (Patterson UTI #45/47)
Project:	Eddy County, New Mexico	MD Reference:	WELL @ 3275.0usft (Patterson UTI #45/47)
Site:	Sec18-20S-29E	North Reference:	Grid
Well:	Derringer 18 Fec Com #2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,300.0	88.65	89.92	7,822.2	3.9	2,775.1	2,775.1	0.00	0.00	0.00
10,400.0	88.65	89.92	7,824.5	4.0	2,875.1	2,875.1	0.00	0.00	0.00
10,500.0	88.65	89.92	7,826.9	4.1	2,975.1	2,975.1	0.00	0.00	0.00
10,600.0	88.65	89.92	7,829.2	4.3	3,075.1	3,075.1	0.00	0.00	0.00
10,700.0	88.65	89.92	7,831.6	4.4	3,175.0	3,175.0	0.00	0.00	0.00
10,800.0	88.65	89.92	7,833.9	4.5	3,275.0	3,275.0	0.00	0.00	0.00
10,900.0	88.65	89.92	7,836.3	4.7	3,375.0	3,375.0	0.00	0.00	0.00
11,000.0	88.65	89.92	7,838.6	4.8	3,474.9	3,475.0	0.00	0.00	0.00
11,100.0	88.65	89.92	7,841.0	5.0	3,574.9	3,574.9	0.00	0.00	0.00
11,200.0	88.65	89.92	7,843.3	5.1	3,674.9	3,674.9	0.00	0.00	0.00
11,300.0	88.65	89.92	7,845.7	5.2	3,774.9	3,774.9	0.00	0.00	0.00
11,400.0	88.65	89.92	7,848.0	5.4	3,874.8	3,874.8	0.00	0.00	0.00
11,500.0	88.65	89.92	7,850.4	5.5	3,974.8	3,974.8	0.00	0.00	0.00
11,600.0	88.65	89.92	7,852.7	5.7	4,074.8	4,074.8	0.00	0.00	0.00
11,700.0	88.65	89.92	7,855.1	5.8	4,174.8	4,174.8	0.00	0.00	0.00
11,800.0	88.65	89.92	7,857.4	5.9	4,274.7	4,274.7	0.00	0.00	0.00
11,900.0	88.65	89.92	7,859.8	6.1	4,374.7	4,374.7	0.00	0.00	0.00
TD @ 11909' MD / 7860' TVD									
11,908.5	88.65	89.92	7,860.0	6.1	4,383.2	4,383.2	0.00	0.00	0.00

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PBHL Derringer 18 Fe - plan hits target center - Point	0.00	0 00	7,860.0	6.1	4,383 2	572,876.40	569,920.10	32° 34' 29.060 N	104° 6' 22.874 W

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
7,197.2	7,197 2	0 0	0 0	Build 10°/100' @ 7197' MD
8,083.7	7,770 0	0.8	559 5	EOB @ 8084' MD / 88.65° Inc / 89.92° Azm / 7770' TVD
11,908.5	7,860 0	6 1	4,383.2	TD @ 11909' MD / 7860' TVD

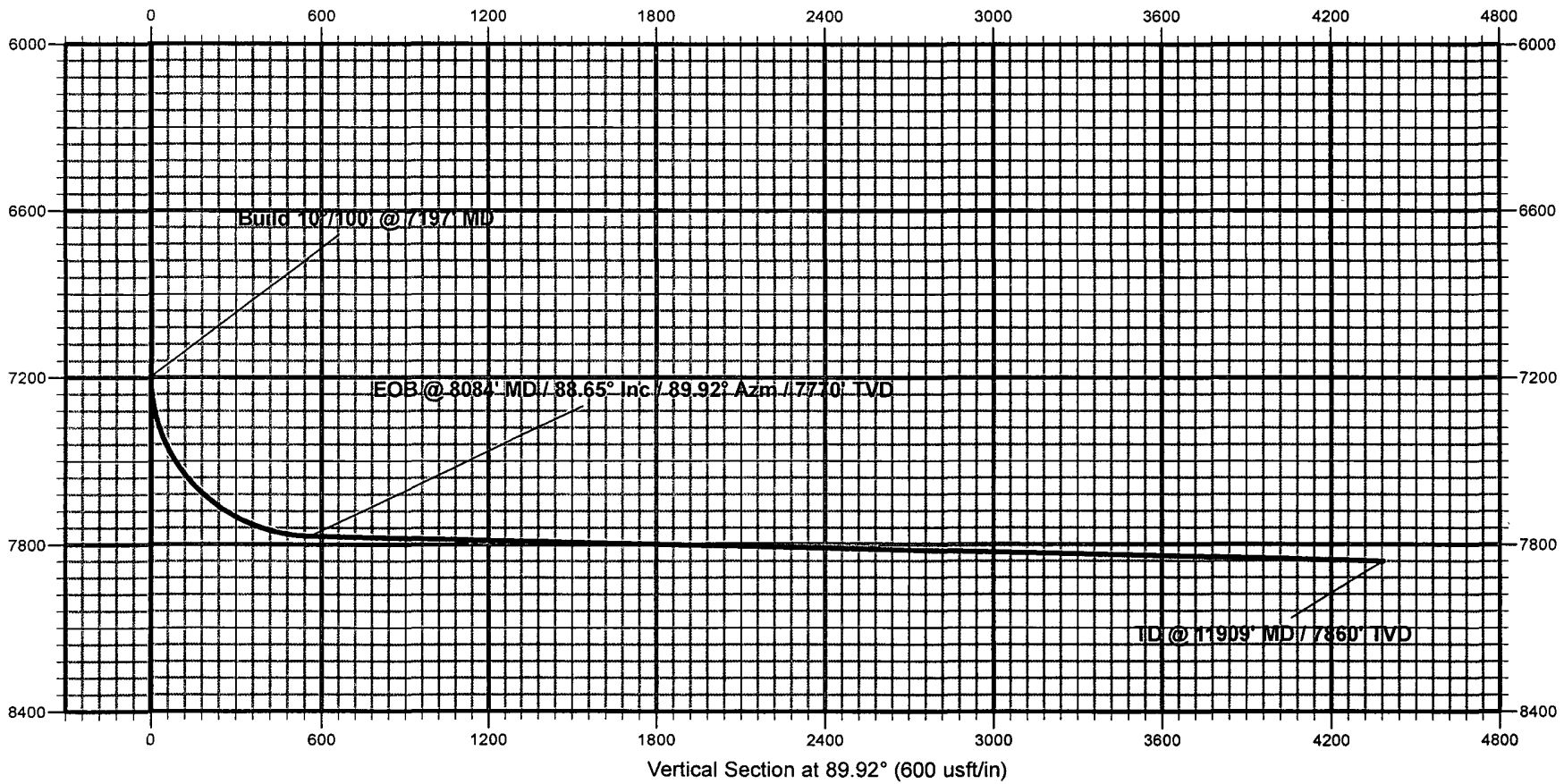
Mewbourne Oil Company

Eddy County, New Mexico

Derringer 18 Fec Com #2H

Quote 110506

The DIRE[illegible]NAL DRILLING COMPANY

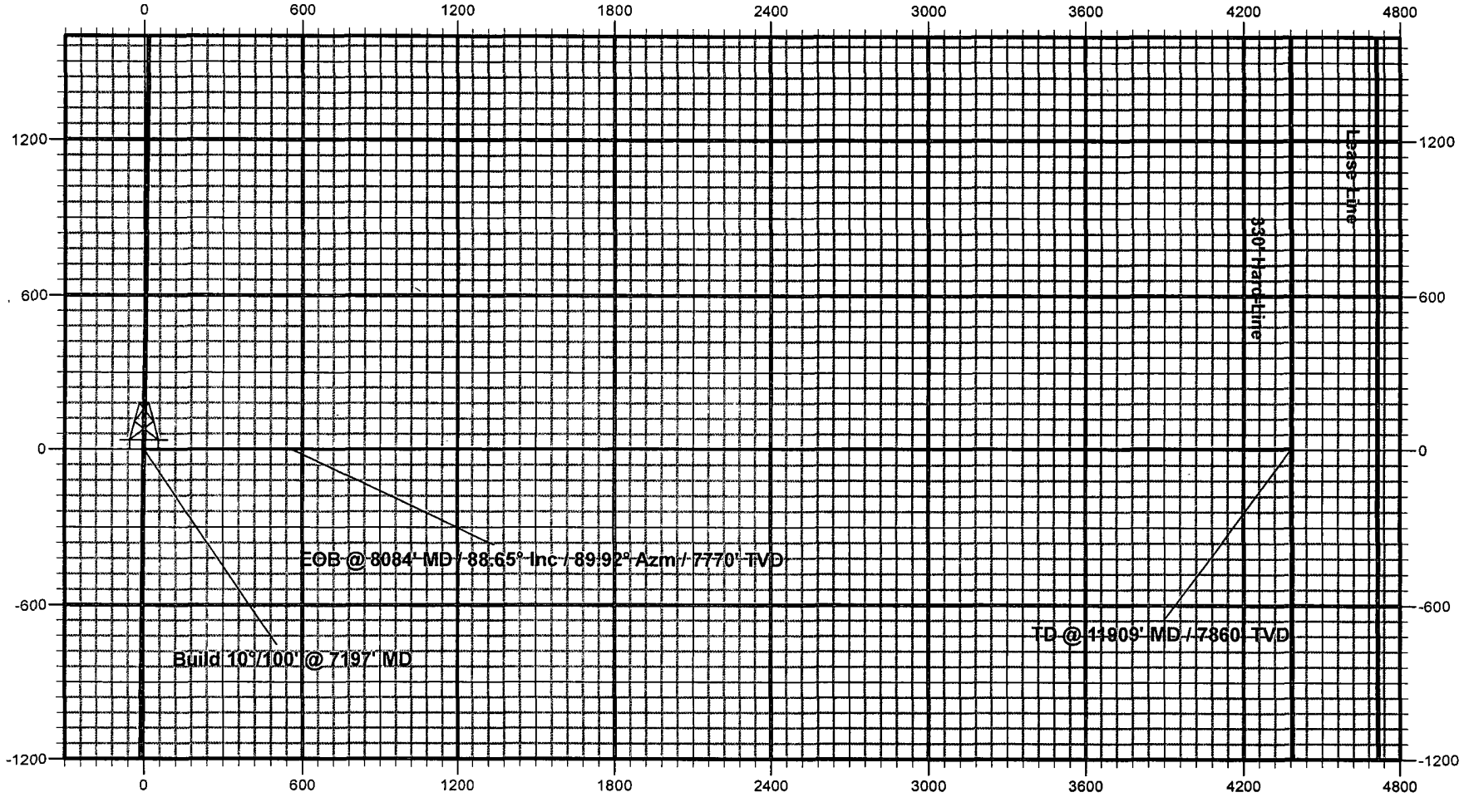


Mewbourne Oil Company

Eddy County, New Mexico

Derringer 18 Fec Com #2H

Quote 110506



Notes Regarding Blowout Preventer
Mewbourne Oil Company
Derringer "18" Fed Com #2H
2150' FNL & 330' FWL (SHL)
Sec 18-T20S-R29E
Eddy County, New Mexico

I. Drilling nipple (bell nipple) to be constructed so that it can be removed without the use of a welder through the opening of the rotary table, with minimum internal diameter equal to blowout preventer bore.

II. Blowout preventer and all fittings must be in good condition with a minimum 2000 psi working pressure on 13 3/8" casing and 3000 psi working pressure on 9 5/8" & 7" casing.

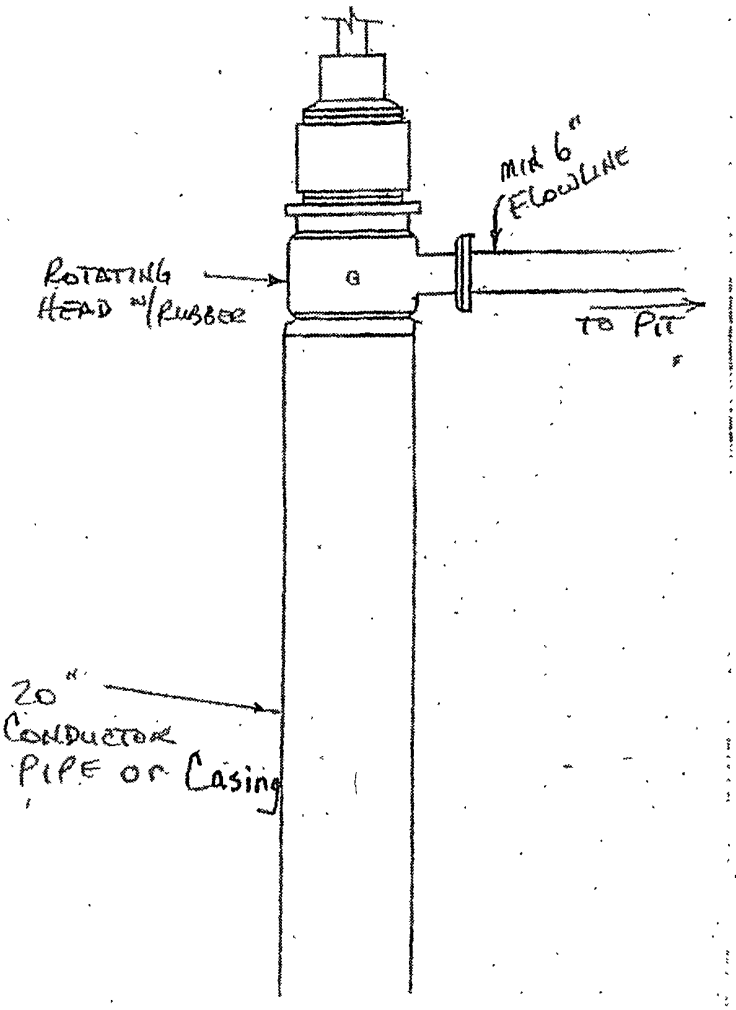
III. Safety valve must be available on the rig floor at all times with proper connections to install in the drill string. Valve must be full bore with minimum 3000 psi working pressure.

IV. Equipment through which bit must pass shall be at least as large as internal diameter of the casing.

V. A kelly cock shall be installed on the kelly at all times.

Blowout preventer closing equipment to include and accumulator of at least 40 gallon capacity, two independent sources of pressure on closing unit, and meet all other API specifications.

20" DIVERTER SYSTEM



30 Aug 2011
TMM

Mewbourne Oil Company
BOP Scematic for
12 ¼" Hole

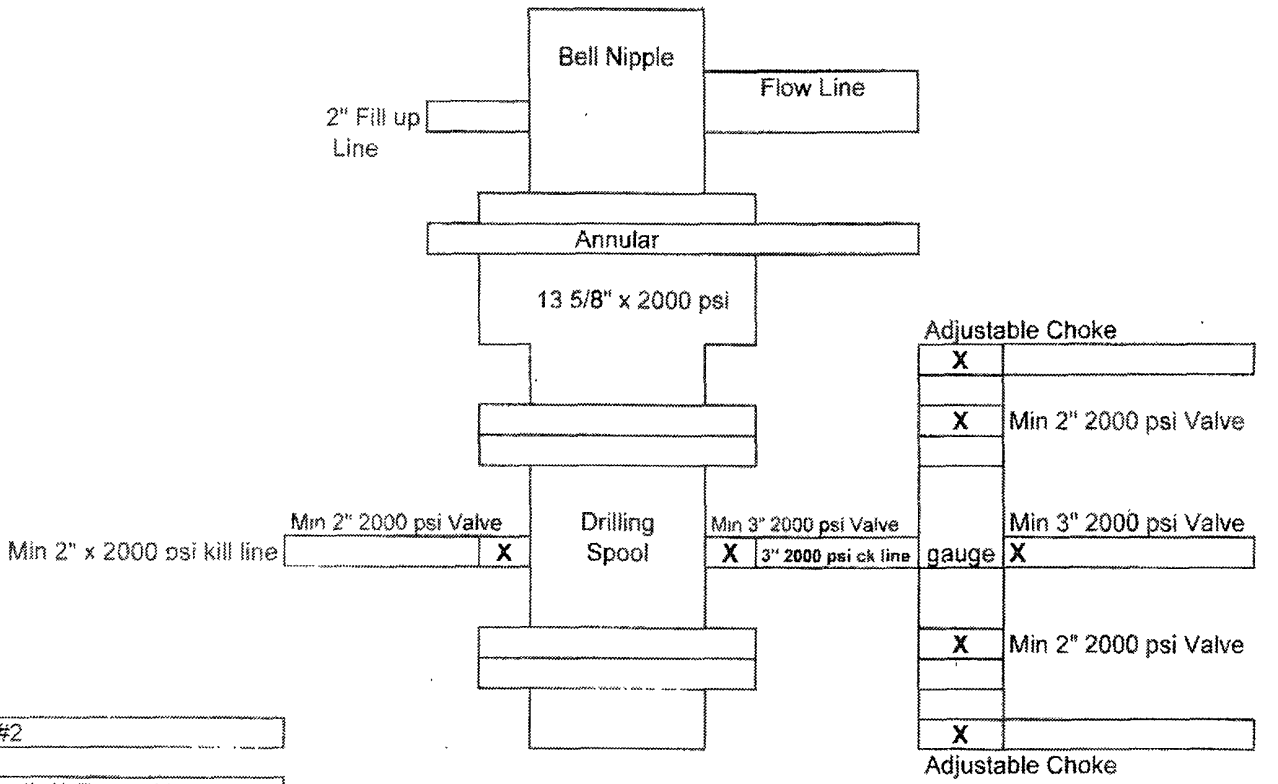


Exhibit #2

Derringer "18" Fed #2H
2150' FNL & 330' FWL
Sec 18-T20S-R29E
Eddy. County
New Mexico

Mewbourne Oil Company
BOP Schematic for
6 1/8" & 8 3/4" Holes

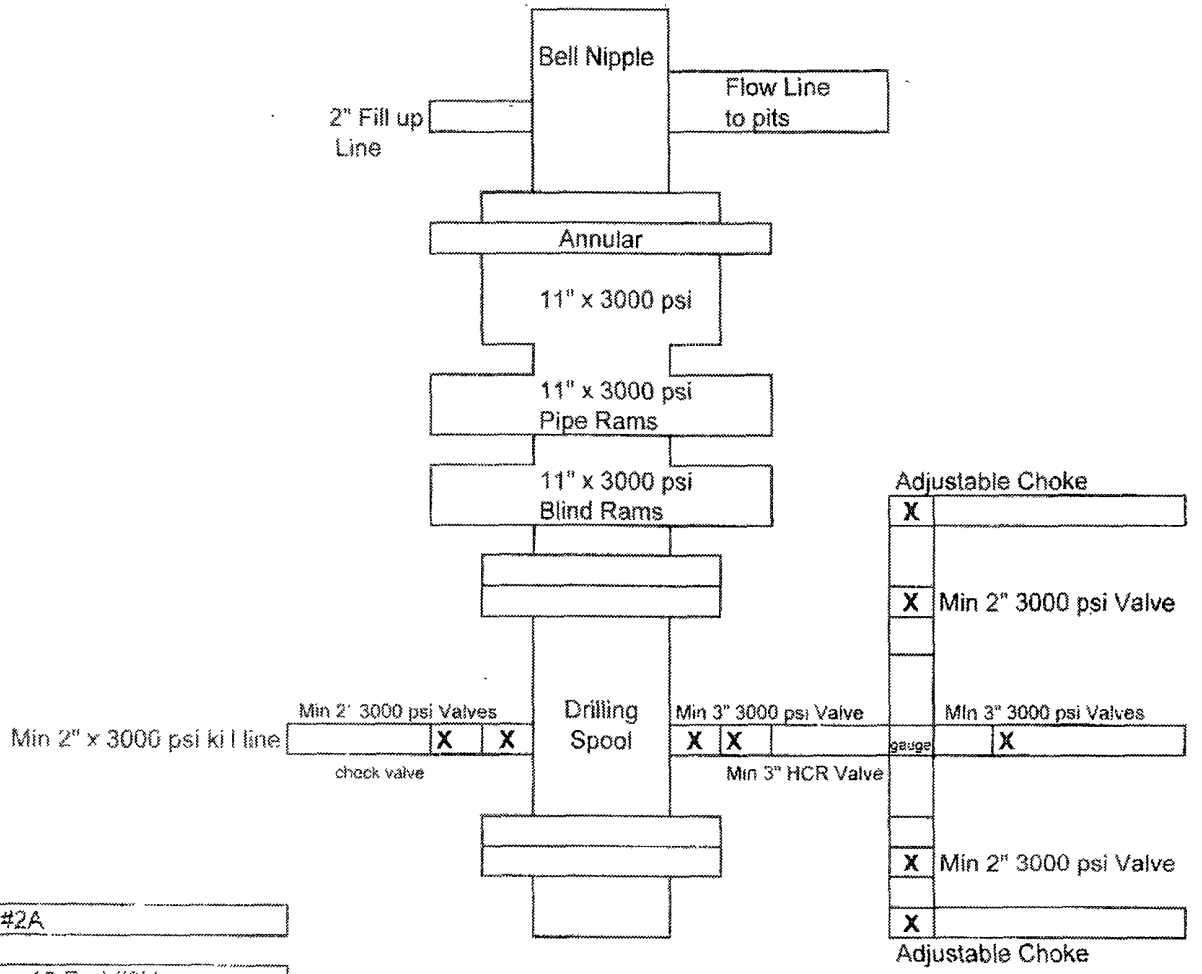
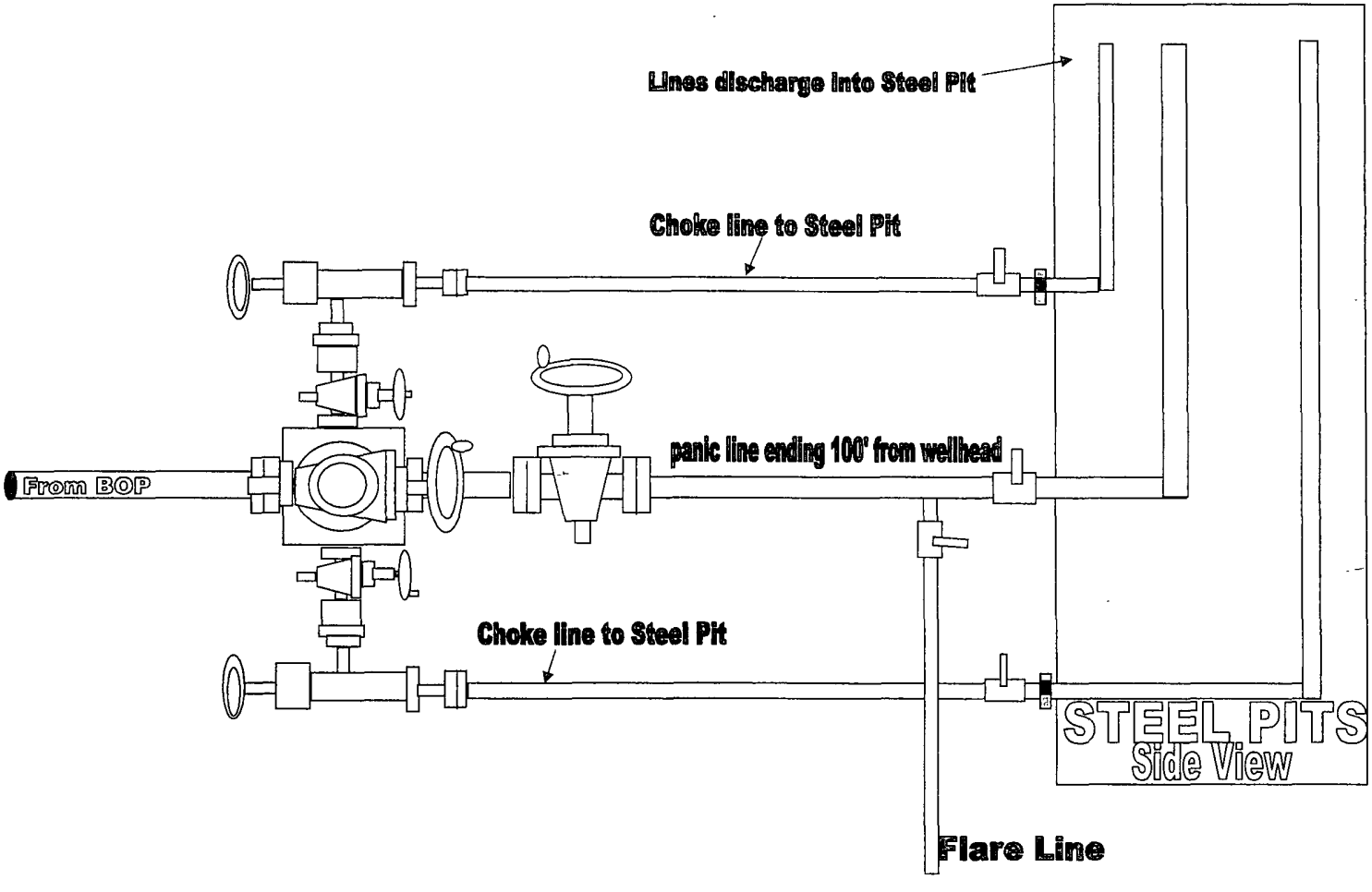
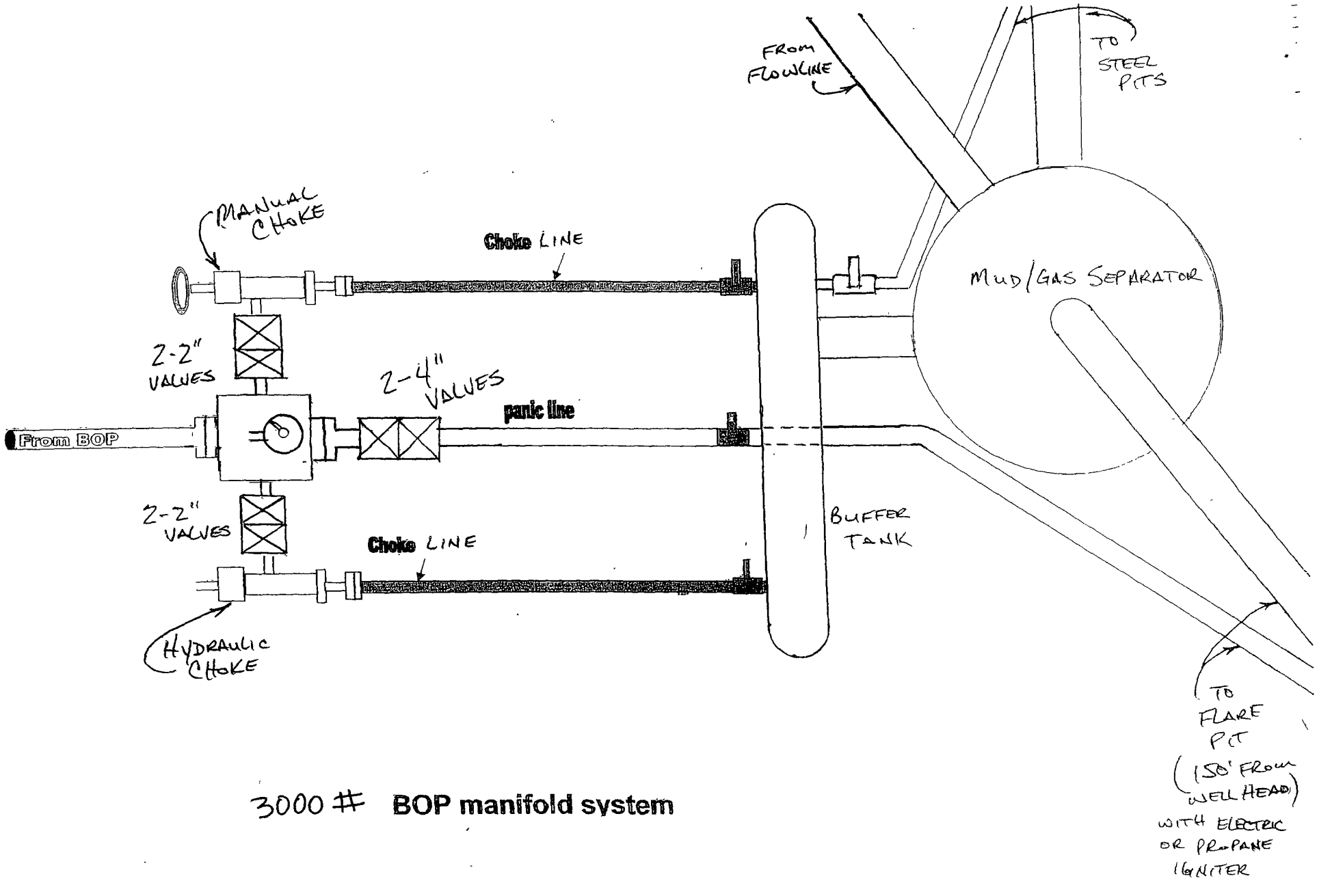


Exhibit #2A

Derringer 18 Fed #2H
2150' FNL & 330' FWL
Sec 18-T20S-R29E
Eddy, County
New Mexico



3000# BOP manifold system for Exhibit 2 & 2A



3000 # **BOP manifold system**

Closed Loop Pad Dimensions 280' x 320'

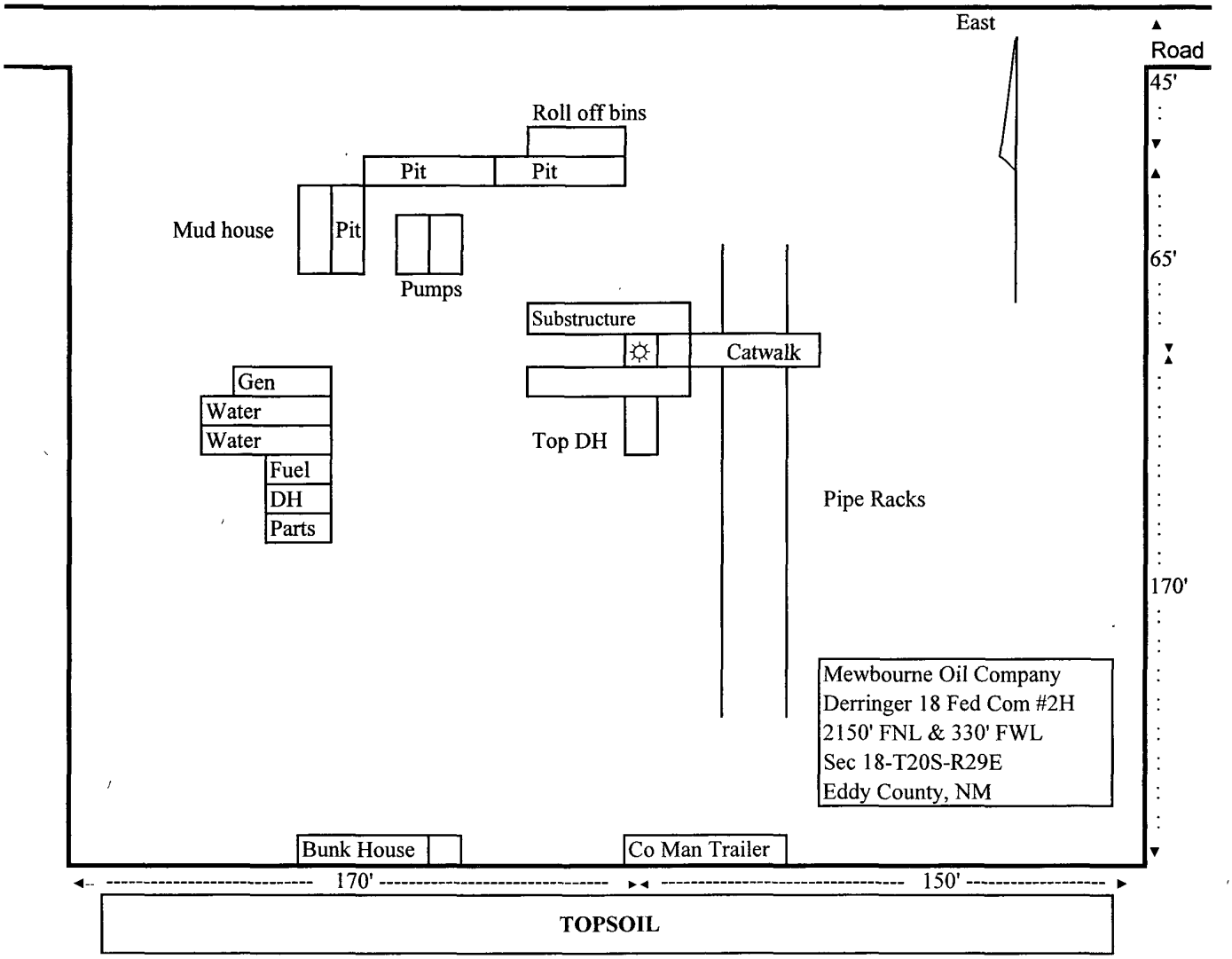


Exhibit 5

Hydrogen Sulfide Drilling Operations Plan

Mewbourne Oil Company

Derringer "18" Fed Com #2H

2150' FNL & 330' FWL

Sec 18-T20S-R29E

Eddy County, New Mexico

1. General Requirements

Rule 118 does not apply to this well because MOC has researched this area and no high concentrations of H2S were found. MOC will have on location and working all H2S safety equipment before drilling surface casing shoe for purposes of safety and insurance requirements.

2. Hydrogen Sulfide Training

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will have received training from a qualified instructor in the following areas prior to entering the drilling pad area of the well:

1. The hazards and characteristics of hydrogen sulfide gas.
2. The proper use of personal protective equipment and life support systems.
3. The proper use of hydrogen sulfide detectors, alarms, warning systems, briefing areas, evacuation procedures.
4. The proper techniques for first aid and rescue operations.

Additionally, supervisory personnel will be trained in the following areas:

1 The effects of hydrogen sulfide on metal components. If high tensile tubular systems are utilized, supervisory personnel will be trained in their special maintenance requirements.

2 Corrective action and shut in procedures, blowout prevention, and well control procedures while drilling a well.

3 The contents of the Hydrogen Sulfide Drilling Operations Plan.

There will be an initial training session prior to encountering a know hydrogen sulfide source. The initial training session shall include a review of the site specific Hydrogen Sulfide Drilling Operations Plan.

3. Hydrogen Sulfide Safety Equipment and Systems

All hydrogen sulfide safety equipment and systems will be installed, tested, and operational prior to drilling below the intermediate casing.

1. Well Control Equipment
   - A. Choke manifold with minimum of one adjustable choke.
   - B. Blowout preventers equipped with blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit
   - C. Auxiliary equipment including annular type blowout preventer.
2. Protective Equipment for Essential Personnel
   Thirty minute self contained work unit located in the dog house and at briefing areas.

Additionally: If H2S is encountered in concentrations less than 10 ppm, fans will be placed in work areas to prevent the accumulation of hazardous amounts of poisonous gas. If higher concentrations of H2S are detected the well will be shut in and a rotating head, mud/gas separator, and flare line with igniter will be installed.

3. Hydrogen Sulfide Protection and Monitoring Equipment
Two portable hydrogen sulfide monitors positioned on location for optimum coverage and detection. The units shall have audible sirens to notify personnel when hydrogen sulfide levels exceed 20 PPM.

4. Visual Warning Systems
A. Wind direction indicators as indicated on the wellsite diagram.
B. Caution signs shall be posted on roads providing access to location. Signs shall be painted a high visibility color with lettering of sufficient size to be readable at reasonable distances from potentially contaminated areas.

4. Mud Program

The mud program has been designed to minimize the amount of hydrogen sulfide entrained in the mud system. Proper mud weight, safe drilling practices, and the use of hydrogen sulfide scavengers will minimize hazards while drilling the well.

5. Metallurgy

All tubular systems, wellheads, blowout preventers, drilling spools, kill lines, choke manifolds, and valves shall be suitable for service in a hydrogen sulfide environment when chemically treated.

6. Communications

State & County Officials phone numbers are posted on rig floor and supervisors trailer. Communications in company vehicles and toolpushers are either two way radios or cellular phones.

7. Well Testing

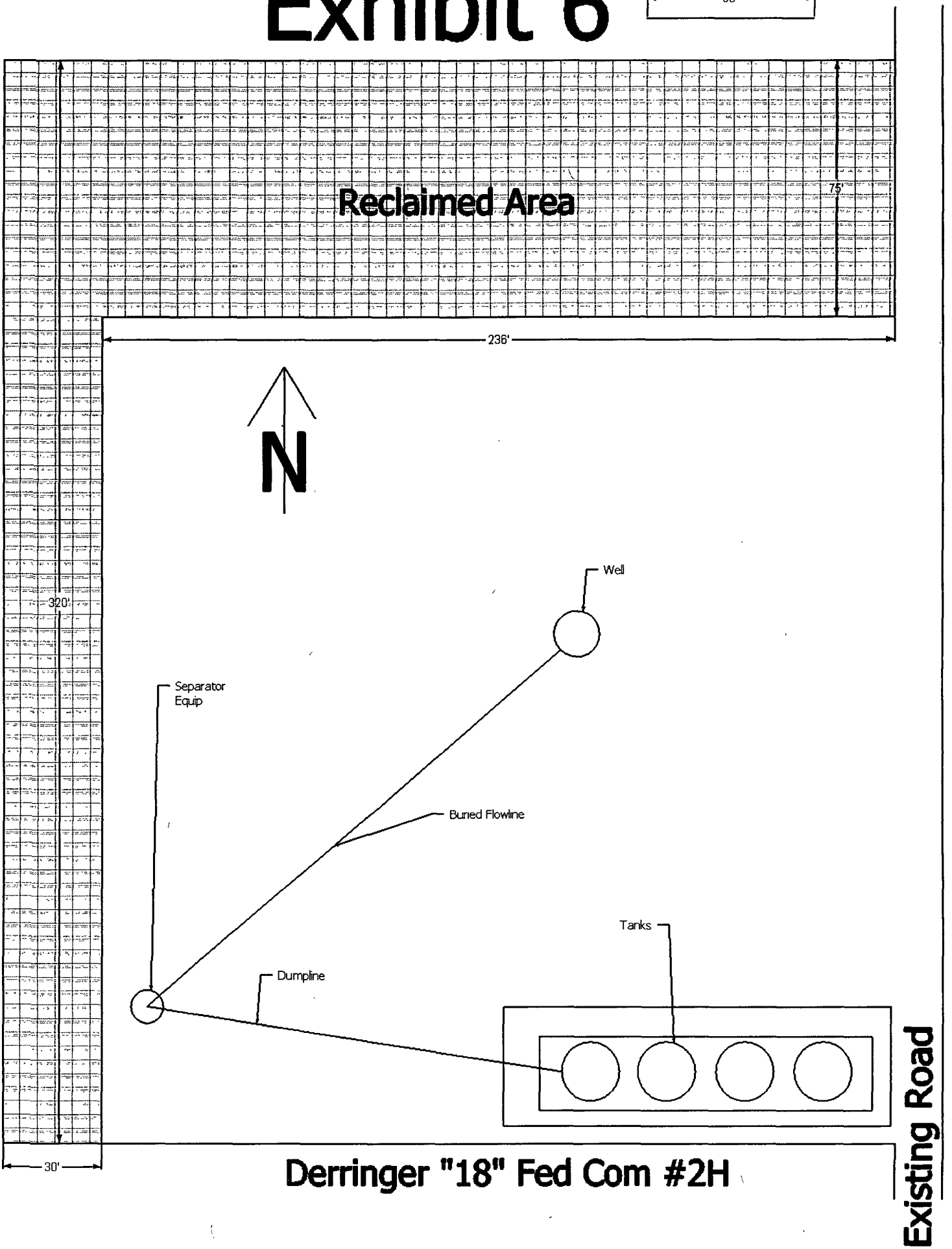
Drill stem testing is not an anticipated requirement for evaluation of this well. A drill stem test is required, it will be conducted with a minimum number of personnel in the immediate vicinity. The test will be conducted during daylight hours only.

8. Emergency Phone Numbers

Eddy County Sheriff's Office	**911 or 575-887-7551**
Ambulance Service	**911 or 575-885-2111**
Artesia Fire Dept	**911 or 575-616-7155**
Loco Hills Volunteer Fire Dept.	**911 or 575-677-3266**
Closest Medical Facility – Artesia General Hospital	**575-748-3333**

Mewbourne Oil Company	**Hobbs District Office**	**575-393-5905**
	Fax	**575-397-6252**
	2nd Fax	**575-393-7259**
District Manager	**Micky Young**	**575-390-0999**
Drilling Superintendent	**Frosty Lathan**	**575-390-4103**
Drilling Foreman	**Wesley Noseff**	**575-441-0729**
Engineer	**Brett Bednarz**	**575-390-6838**

Exhibit 6



Derringer "18" Fed Com #2H

MULTI-POINT SURFACE USE AND OPERATIONS PLAN
MEWBOURNE OIL COMPANY
Derringer "18" Fed Com #2H
2150' FNL & 330' FWL
Sec 18-T20S-R29E
Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, Covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved, and the procedures to be followed in restoring the surface so that a complete appraisal can be made of the environmental impact associated with the proposed operations.

1. Existing Roads:

A. Exhibit #3 is a road map showing the location of the proposed well. Existing and proposed roads are highlighted in black. Exhibits #3A-3C are area maps showing the location of the proposed well and access roads.

B. Directions to location from Carlsbad, NM: Go East on Hwy 62/180 for 8.5 miles to Magnum Rd. Turn North and go 5.8 miles to Burton Flat Rd. Turn East and go 0.02 mile to lease road. Turn North and go 0.6 mile to location.

C. Existing roads will be maintained in a condition the same as or better than before operations begin.

2. Proposed Access Road:

A No new road will be needed.

B. Mewbourne Oil Co. will cooperate with other operators in the maintenance of lease roads.

3. Location of Existing Wells:

There are producing wells within the immediate vicinity of the well site. Exhibit #4 shows the proposed well and existing wells within a one mile radius.

4. Location of Existing and/or Proposed Facilities:

A. There are no production facilities on this lease at the present time.

B. In the event that the well is productive, a battery will be constructed on the South side of the well pad as shown on Exhibit #6. BLM requires 1st Bone Springs Derringer well to have battery for all of Sec 18 development.

5. Location and Type of Water Supply

The well will be drilled with a combination of fresh water and brine water based mud systems. The water will be obtained from commercial suppliers in the area and/or hauled to the location by transport trucks over existing and proposed roads as indicated in Exhibit #3.

6. Source of Construction Materials

All material required for construction of the drill pad and access roads will be obtained from private, state, or federal pits. The construction contractor will be solely responsible for securing construction materials required for this operation and paying any royalties that may be required on those materials.

7. Methods of Handling Waste Disposal:

A. Drill cuttings not retained for evaluation purposed will be hauled to a permitted off-site facility.
B. Water produced during operations will be disposed off-site at an approved facility.
C. If any liquid hydrocarbons are produced during operations, those liquids will be stored in suitable tanks until sold.
D. Portable toilets will be on location during drilling operations. Waste will be disposed at an approved off-site facility.
E. All trash, junk, and other waste materials will be stored in proper containers to prevent dispersal and will be removed to an appropriate facility within one week of cessation of drilling and completion activities.

8. Ancillary Facilities

There are no ancillary facilities within the immediate vicinity of the proposed well site.

9. Well Site Layout

A A diagram of the drill pad is shown in Exhibit #5. Dimensions of the pad and location of major rig components are shown.
B. The pad dimension of 280' x 320' has been staked and flagged.
C. An archaeological survey has been conducted on the proposed location pad.

10. Plans for Restoration of Surface

A. Upon cessation of the proposed operations, if the well is abandoned, the location and road surfacing material will be removed and used to patch area lease roads. The entire location will be restored to the original contour as much as reasonable possible using stockpiled top soil. All trash and garbage will be hauled to appropriate disposal to assure the location is aesthetically pleasing as reasonable possible. All restoration work will be completed within 180 days of cessation of activities.
B. The disturbed area will be restored by re-seeding during the proper growing season.
C. Any additional caliche required for production facilities will be obtained from the area shown in exhibit #6 as interim reclamation.
D. Within 90 days of cessation of drilling and completion operations, all equipment not necessary for production operations will be removed. The location will be cleaned of all trash and junk to assure the well site is left as aesthetically pleasing as reasonably possible.

11. Surface Ownership:

The surface is owned by BLM.

12. Other Information:

A. The primary use of the surface at the location is for grazing of livestock.
B. Topography: Refer to the archaeological report for a detailed description of flora, fauna, soil characteristics, dwellings, and historical or cultural sites.

13. Operator's Representative:

A. Through APD approval, drilling, completion and production operations:

N.M. Young, District Manager
Mewbourne Oil Company
PO Box 5270
Hobbs, NM 88241
575-393-5905

Mewbourne Oil Company

PO Box 5270
Hobbs, NM 88241
(575) 393-5905

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this 29 day of July, 2011.

Name: NM Young

Signature:

Position Title: Hobbs District Manager

Address: PO Box 5270, Hobbs NM 88241

Telephone: 575-393-5905

E-mail: myoung@mewbourne.com

PECOS DISTRICT
CONDITIONS OF APPROVAL

OPERATOR'S NAME:	COG OPERATING LLC
LEASE NO.:	NM01165
WELL NAME & NO.:	2H DERRINGER 18 FED
SURFACE HOLE FOOTAGE:	2150' FNL & 330' FWL
BOTTOM HOLE FOOTAGE	2150' FNL & 330' FEL
LOCATION:	Section 18, T. 20 S., R. 29 E., NMPM
COUNTY:	Eddy County, New Mexico

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Cave and Karst

** Depending on location, additional Drilling, Casing, and Cementing procedures may be required by engineering to protect critical karst groundwater recharge areas.

Cave/Karst Surface Mitigation

The following stipulations will be applied to minimize impacts during construction, drilling and production.

Construction:
In the advent that any underground voids are opened up during construction activities, construction activities will be halted and the BLM will be notified immediately.

No Blasting:
No blasting will be utilized for pad construction. The pad will be constructed and leveled by adding the necessary fill and caliche.

Pad Berming:
The pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the pad. All sides will be bermed.

Tank Battery Liners and Berms:
Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank.

Leak Detection System:
A method of detecting leaks is required. The method could incorporate gauges to measure loss, situating values and lines so they can be visually inspected, or installing electronic sensors to alarm when a leak is present. Leak detection plan will be submitted to BLM for approval.

Automatic Shut-off Systems:
Automatic shut off, check values, or similar systems will be installed for pipelines and tanks to minimize the effects of catastrophic line failures used in production or drilling.

Cave/Karst Subsurface Mitigation

The following stipulations will be applied to protect cave/karst and ground water concerns:

Rotary Drilling with Fresh Water:

Fresh water will be used as a circulating medium in zones where caves or karst features are expected. SEE ALSO: Drilling COAs for this well.

Directional Drilling:
Kick off for directional drilling will occur at least 100 feet below the bottom of the cave occurrence zone. SEE ALSO: Drilling COAs for this well.

Lost Circulation:
ALL lost circulation zones from the surface to the base of the cave occurrence zone will be logged and reported in the drilling report.

Regardless of the type of drilling machinery used, if a void of four feet or more and circulation losses greater than 70 percent occur simultaneously while drilling in any cave-bearing zone, the BLM will be notified immediately by the operator. The BLM will assess the situation and work with the operator on corrective actions to resolve the problem.

Abandonment Cementing:
Upon well abandonment in high cave karst areas additional plugging conditions of approval may be required. The BLM will assess the situation and work with the operator to ensure proper plugging of the wellbore.

Pressure Testing:
Annual pressure monitoring will be performed by the operator on all casing annuli and reported in a sundry notice. If the test results indicated a casing failure has occurred, remedial action will be undertaken to correct the problem to the BLM's approval.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-6235 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall stockpile the topsoil in a low profile manner in order to prevent wind/water erosion of the topsoil. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be used for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation.

The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. ON LEASE ACCESS ROADS

Road Width
The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty (20) feet.

Surfacing
Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

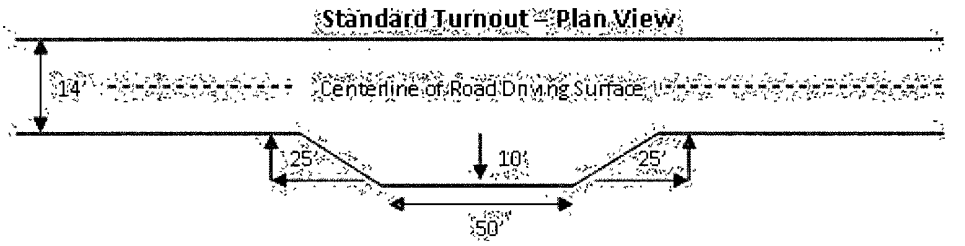
Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning
Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

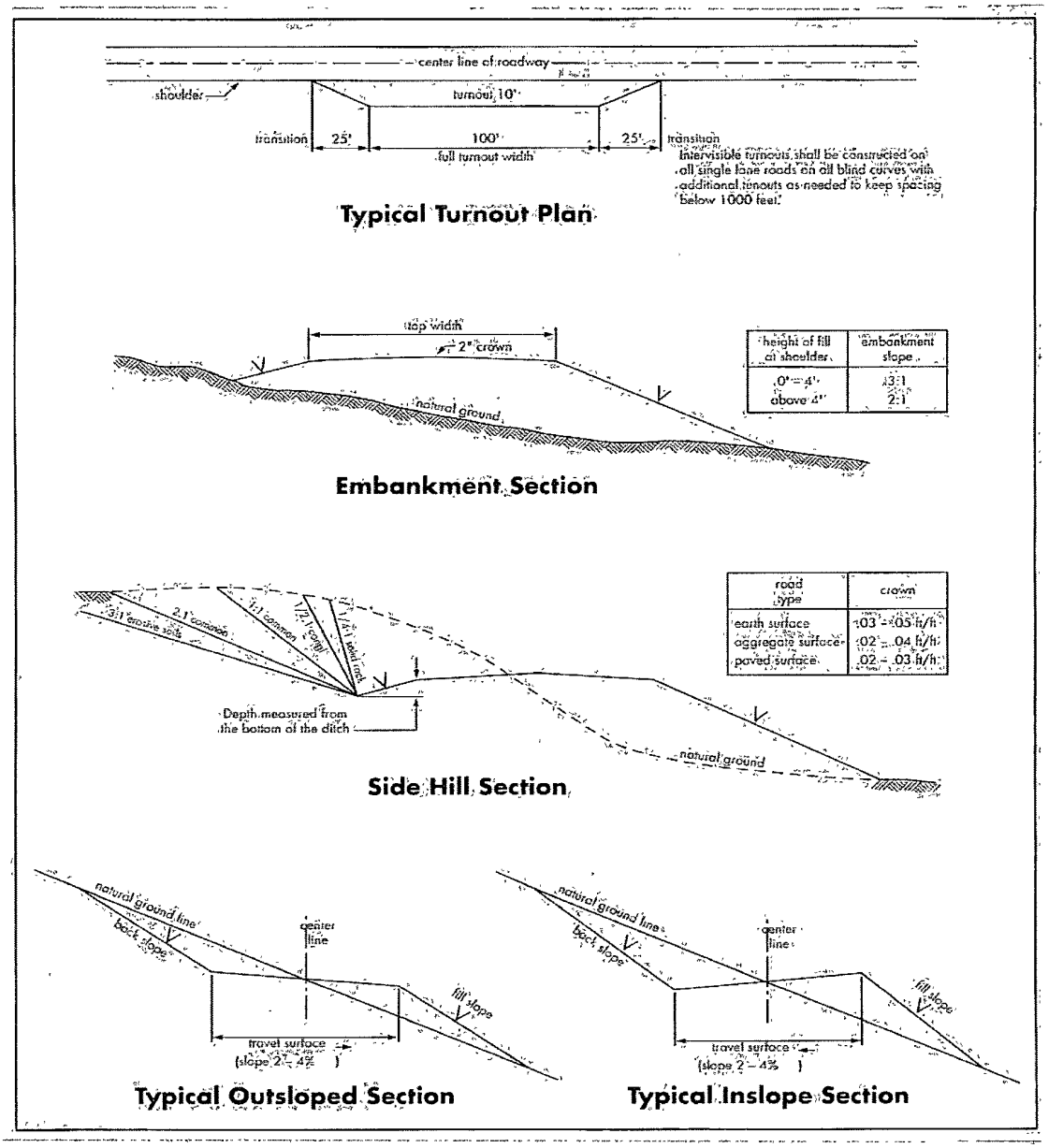
Ditching
Ditching shall be required on both sides of the road.

Turnouts
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall be constructed on all blind curves. Turnouts shall conform to the following diagram:



Public Access
Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Figure 1 – Cross Sections and Plans For Typical Road Sections



VII. DRILLING

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified a minimum of 4 hours in advance for a representative to witness:

a. Spudding well
b. Setting and/or Cementing of all casing strings
c. BOPE tests

☒ **Eddy County**
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

1. **Hydrogen Sulfide has been reported as a hazard, but the formation is unknown. It is recommended that monitoring equipment be onsite for potential Hydrogen Sulfide. If Hydrogen Sulfide is encountered, please report measurements and formations to the BLM.**

2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a "Major" violation.**

3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works is located, this does not include the dog house or stairway area.

4. **The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.**

B. CASING

Changes to the approved APD casing and cement program require submitting a sundry and receiving approval prior to work. Failure to obtain approval prior to work will result in an Incident of Non-Compliance being issued.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) time prior to drilling out for a primary cement job will be a minimum 18 hours for a water basin, 24 hours in the potash area, or 500 pounds compressive strength, whichever is greater for all casing strings. DURING THIS WOC TIME, NO DRILL PIPE, ETC. SHALL BE RUN IN THE HOLE. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. See individual casing strings for details regarding lead cement slurry requirements.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

High cave/karst.
Possible lost circulation in the Grayburg, San Andres, Capitan Reef, Delaware and Bone Spring.

1. The **20** inch surface casing shall be set **at approximately 400 feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt)** and cemented to the surface.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

    b. Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.

    c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.

    d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the **13-3/8** inch intermediate casing is:

    ☒ Cement to surface. If cement does not circulate see B.1.a, c-d above.
    Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to high cave/karst. Additional cement may be required – excess calculates to 8%.

3. The minimum required fill of cement behind the **9-5/8** inch second intermediate casing is:

   ☒ Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to Capitan Reef. Additional cement may be required – excess calculates to 14%.**

4. The minimum required fill of cement behind the **7** inch production casing is:

   ☒ Cement 50 feet above the Capitan Reef. Operator shall provide method of verification. **Additional cement may be required – excess calculates to 3%.**

5. Cement is not required on the **4-1/2"** production liner. Packer/Port completion system is being used.

6.. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. **A variance is granted for the use of a diverter on the 20" surface casing.**

3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **13-3/8"** intermediate casing shoe shall be **2000 (2M)** psi.

   a. **For 13-3/8" intermediate casing only:** If the BOP/BOPE is to be tested against casing, the wait on cement (WOC) time for that casing is to be met (see WOC statement at start of casing section). Independent service company required.

4. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **9-5/8"** second intermediate casing shoe shall be **3000 (3M)** psi.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

   a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips or where the float does not hold, the minimum wait time before cut-off is eight hours after bumping the plug or when the cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. BOP/BOPE testing can begin after the above conditions are satisfied.

   b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer**. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (18 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

   c. The results of the test shall be reported to the appropriate BLM office.

   d. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**

   e. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug.

D. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

E. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

CRW 120611

VIII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities
Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Containment Structures
The containment structure shall be constructed to hold the capacity of the entire contents of the largest tank, plus 24 hour production, unless more stringent protective requirements are deemed necessary by the Authorized Officer.

Painting Requirement
All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color
Shale Green, Munsell Soil Color Chart # 5Y 4/2

IX. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

X. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Seed Mixture 1, for Loamy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (small/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

Species	lb/acre
Plains lovegrass (Eragrostis intermedia)	0.5
Sand dropseed (Sporobolus cryptandrus)	1.0
Sideoats grama (Bouteloua curtipendula)	5.0
Plains bristlegrass (Setaria macrostachya)	2.0

*Pounds of pure live seed:

Pounds of seed **x** percent purity **x** percent germination = pounds pure live seed

DISTRICT I --- CHECKLIST FOR INTENTS TO DRILL

38963

Operator Mewbourne OGRID # 14744

Well Name & # Derringer 18 Fed Com 002H Surface Type (F)(S) (P) S

Location: UL E, Sect 18, Twnship 20 s, RNG 29 e, Sub-surface Type (F)(S) (P)

A. Date C101 rec'd 12/6/2011 C101 reviewed 12/8/2011

B. 1. Check mark, Information is OK on Forms:
OGRID ✓, BONDING ✓, PROP CODE ____, WELL #____, SIGNATURE ____
2. Inactive Well list as of : 12/8/2011 # wells 618, # Inactive wells 2
a. District Grant APD but see number of inactive wells:
No letter required ✓; Sent Letter to Operator ____, to Santa Fe ____
3. Additional Bonding as of: 12/8/2011
a. District Denial because operator needs addition bonding:
No Letter required ✓; Sent Letter to Operator ____, To Santa Fe____
b. District Denial because of Inactive well list and Financial Assurance:
No Letter required ✓; Sent Letter to Operator ____, To Santa Fe ___

C. C102 YES ✓, NO ___, Signature ✓
1. Pool Rossou B.S., Code 52805
a. Dedicated acreage _____, What Units_____
b. SUR. Location Standard _____: Non-Standard Location_____
c. Well shares acres: Yes ___, No ___, # of wells ____ plus this well #____
2. 2nd. Operator in same acreage, Yes_____, No _____
Agreement Letter _____, Disagreement letter_____
3. Intent to Directional Drill Yes ✓, No ___
a. Dedicated acreage 160, What Units E-F-G-H
b. Bottomhole Location Standard _____, Non-Standard Bottomhole _____
4. Downhole Commingle: Yes_____, No_____
a. Pool #2_____,Code_____, Acres_____
Pool #3_____, Code _____, Acres _____
Pool #4_____, Code_____, Acres_____
5. POTASH Area Yes _____No ✓,

D. Blowout Preventer Yes ✓, No _____,

E. H2S Yes _____, No _____,

F. C144 Pit Registration Yes _____, No _____,

G. Does APD require Santa Fe Approval:
1. Non-Standard Location: Yes _____, No ✓, NSL #_____
2. Non-Standard Proration: Yes_____, No ✓, NSP # _____
3. Simultaneous Dedication: Yes _____, No ✓, SD # _____
Number of wells _____ Plus #_____
4. Injection order Yes _____, No ✓; PMX #_____ or WFX #_____
5. SWD order Yes _____, NO ✓; SWD # _____
6. DHC from SF_____; DHC-HOB_____; Holding_____

7. OCD Approval Date 12/8/2011 API #30-015-39758

8. Reviewers TQ