

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-39110

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Texas 32 Fee

8. Well Number
001

9. OGRID Number
162683

10. Pool name or Wildcat
Penasco Draw; SA-Yeso Assoc

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Cimarex Energy Co. of Colorado

3. Address of Operator
600 N. Marienfeld, Ste. 600; Midland, TX 79701

4. Well Location
SHL Unit Letter D : 30 feet from the North line and 990 feet from the West line
Section 32 Township 18S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3418 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐ DRILLING ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/26/11 SPUD 14-3/4" HOLE. Drill to 940' & RIH w/ 9-5/8", 36# J-55, LT& C CSG & SET @ 940'. CEMENT w/ 1 ST LEAD CEMENT 200 SXS; PUMP
2ND LEAD CEMENT 400 SXS CLASS C; PUMP TAIL CEMENT 200 SXS CLASS C. CIRC 130 SXS.

08/27/11 WOC 19.5 HRS, TESTED TO 1500 PSI FOR 30 MINS. OK. DRILL 7 7/8" HOLE.

08/29/11 DRILL TO TD @ 2983'.

08/30/11 RIH W/ 5 1/2", 17#, L-80, LTC CSG & SET @ 2983'. CEMENT 200 SKS SK, PUMP TAIL CEMENT 300 SKS. CIRCULATED 113 SKS CEMENT. WOC.
TESTED TO 3000 PSI. HELD OK. RELEASE RIG @ 9:00 PM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE TERRI STATHEM TITLE Regulatory DATE December 6, 2011

Type or print name TERRI STATHEM email address: tstathem@cimarex.com Telephone No. 432-620-1936

For State Use Only

APPROVED BY: T.C. Shuman TITLE Geologist DATE DEC 08 2011

Conditions of Approval (if any):

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TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: completion ☒

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09/02/2011 RIH & PERF W/ 1 SPF (30 HOLES) @ 2367-2723'.

09/08/2011 FRAC W/ 1,548,168 GALS SLICKWATER; 635,464# 100 MESH SAND. FLOW BACK WELL.

09/16/2011 RIH W/ SUB PUMP & INSTALL RODS. RIH W/ 2-7/8" TBG AND SET @ 2237.

10/01/2011 TEST: 207 BO, 87 MCF, 967 BW.

10/19/2011 MIRU, PUMP 15 BBLs 2% KCL DOWN CSG & 15 BBLs DOWN TBG. RDMO. RETURN WELL TO PUMPING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Terry Stathem TITLE Regulatory DATE December 6, 2011

Type or print name TERRY STATHEM email address: tstathem@cimarex.com Telephone No. 432-620-1936

For State Use Only

APPROVED BY: T. C. Shumard TITLE Geologist DATE DEC 08 2011

Conditions of Approval (if any):

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102

Revised July 16, 2010

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 3001539110	Pool Code 50270	Pool Name Penasco Draw; SA-Yeso (Assoc)
Property Code 38644	Property Name TEXAS "32" FEE	Well Number 1
OGRID No. 162683	Operator Name CIMAREX ENERGY CO. OF COLORADO	Elevation 3418'

Surface Location

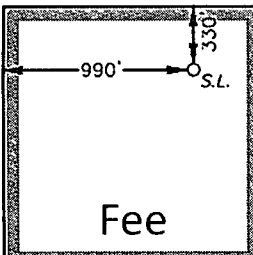
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	18 S	26 E		330	NORTH	990	WEST	EDDY

Bottom Hole Location If Different From Surface

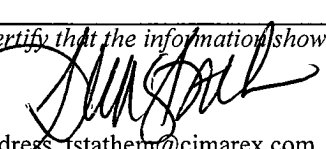
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

 <p>SURFACE LOCATION Lat - N 32°42'38.42" Long - W 104°24'35.12" NMSPC- N 622282.1 E 517832.1 (NAD-83)</p> <p>Fee</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Terri Stathem</i> 12/6/2011 Signature Date</p> <p>Terri Stathem Printed Name</p> <p>tstathem@cimarex.com Email Address</p>	
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>	
	<p>Date Surveyed</p> <p>Signature & Seal of Professional Surveyor</p> <p><i>Gary L. Jones</i></p>	
	<p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS 24506</p>	

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 811 S. First St, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-39110 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.		
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Texas 32 Fee 6. Well Number: 001			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator Cimarex Energy Company of Colorado								9. OGRID 162683			
10. Address of Operator 600 N. Marienfeld St, Ste 600 Midland, Texas 79701								11. Pool name or Wildcat Penasco Draw; SA-Yeso (Assoc)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	D	32	18S	26E	D	330	N	990	W	Eddy	
BH:											
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released			16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)			
08/26/11	8/29/11	08/30/11			9/16/11			3418 GR			
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?			21. Type Electric and Other Logs Run		
3000			2935			no			GR-CCL		
22. Producing Interval(s), of this completion - Top, Bottom, Name Paddock - 2367-2723'											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8		36		940		14 3/4		800		0	
5 1/2		17		2983		7 7/8		500		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED DEC 07 2011 </div>	
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD				
							SIZE	DEPTH SET	PACKER SET		
							2 7/8	2237			
26 Perforation record (interval, size, and number) 2367-2723' - 1 JSPF - 30 holes						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2367-2723 1,548,168 gals slickwater; 635,464# 100 mesh sand					
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)				
09/24/11		Subpump - 1-1/4 X 26'					Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period		Oil - Bbl	Gas - MCF	Water - Bbl.		Gas - Oil Ratio		
10/01/11	24				207	87	967		420		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.		Gas - MCF	Water - Bbl.		Oil Gravity - API - (Corr.)			
150	80		207		87	967		40.49			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By			
31. List Attachments C104, C103, C102, logs											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature			Name			Title			Date		
			Terri Stathem			Regulatory Analyst			12-5-11		
E-mail Address tstathem@cimarex.com											