

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WCD - Artesia

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC068905
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No. NNNM71016X
3b. Phone No (include area code) Ph: 432-683-2277		8. Well Name and No POKER LAKE UNIT 315H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T24S R30E SWSW 1650FNL 710FWL		9. API Well No 30-015-39166-00-X1
		10. Field and Pool, or Exploratory NW POKER LAKE
		11. County or Parish, and State Delaware EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 8/5/2011. Drill 17-1/2" hole to 794'. Ran 21 jts 13-3/8", 48#, H-40, STC casing to 793'. Pumped 20 bbls FW followed by lead 725 sks of ExtendaCem + additives (wt 13.7, yld 1.68). Displaced with 112 bbls FW, floats held. Circ 301 sks to half pits. WOC 29.25 hrs. Tested BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, floor valves and annular to 2000 psi high & 250 psi low. Drilled 12-1/2" hole to 4,140'. Ran 98 jts of 9-5/8", 40#, J-55, LT&C casing to 4,139'. Pumped 20 bbls gel spacer followed by lead 1990 sks Econocem-HCL + additives (wt 12.9, yld 1.85) followed by tail 425 sks HalCem "C" (wt 14.8, yld 1.33). Displace with 280 bbls FW. Bumped plug at 1768 psi. Floats held. Circ 928 sks of cement to half pits. WOC 35.5 hrs. Tested BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, and floor valves to 3000 psi high & 250 psi low. Tested annular to 2500 psi high & 250 psi low. Tested 9-5/8" casing to 1800 psi. Drilled 8-3/4" hole to 9,107'. Ran 203 jts of 7", 26#, N-80, LT&C casing to 9,106'. DV Tool set at 4,488'. Pumped 1st stage with 20 bbls FW, followed by lead 230 sks Tuned Light Cement

Accepted for record

NMOCD

DEC 02 2011

RECEIVED

NOV 7 2011

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #120584 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/19/2011 (12DLM0091SE)	
Name (Printed/Typed) PETE A LENSING	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 10/18/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	JAMES A AMOS Title SUPERVISOR EPS	Date 10/29/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

dm