

UNITED STATES  
DEPARTMENT OF THE INTERIOR **NMOC-ARTESIA**  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**LIME ROCK RESOURCES II-A, L.P.** OGRID#: 277558

3a. Address c/o Mike Pippin LLC

**3104 N. Sullivan, Farmington, NM 87401**

3b. Phone No. (include area code)

**505-327-4573**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**250' FNL & 1300' FWL Unit D**

**Sec. 3, T18S, R27E**

5. Lease Serial No.

**NMLC 065478-B**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**FALCON 3 D FEDERAL #30**

9. API Well No.

**30-015-39451**

10. Field and Pool, or Exploratory Area

**Red Lake, Glorieta-Yeso NE (96836)**

**AND**

**Eddy County, New Mexico**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 10/25/11, PT 5-1/2" csg to 5000 psi-OK. Perfed lower Yeso @ 4100', 4102', 4107', 4111', 4118', 4122', 4129', 4137', 4143', 4151', 4157', 4163', 4169', 4176', 4181', 4193', 4200', 4208', 4216', 4222', 4228', 4240', 4245', 4265', 4273', 4293', 4304', 4316', 4330', 4338', 4340', 4361', 4372', 4379', 4392', 4396', 4403', 4417', 4440', 4448', 4466' w/1-0.41" spf. Total 41 holes. On 10/28/11, treated new perfs w/2705 gal 15% HCL acid & 80 perf balls. Fraced perfs w/83,675# 16/30 Brady & 16,795# 16/30 siber prop sand in X-linked gel. Set 5-1/2" CBP @ 4050'-failed PT. Set CBP @ 4049'-failed PT. Set CBP @ 4010' & PT to 4000 psi-OK. Perfed middle Yeso @ 3760', 3766', 3781', 3765', 3794', 3819', 3823', 3828', 3832', 3835', 3839', 3844', 3849', 3857', 3871', 3875', 3880', 3883', 3887', 3894', 3900', 3905', 3914', 3919', 3925', 3929', 3934', 3942', 3947', 3950', 3954', 3959', 3964', 3968', 3980', 3997', 4005' w/1-0.41" spf. Total 37 holes.

Treated perfs w/2789 gal 15% HCL acid & 80 perf balls. Fraced perfs w/63,735# 16/30 Brady & 16,331# 16/30 siber prop sand in X-linked gel. Set 5-1/2" CBP @ 3710' & PT to 4000 psi-OK. Perfed upper Yeso @ 3415', 3440', 3445', 3450', 3480', 3484', 3523', 3527', 3544', 3548', 3577', 3630', 3635', 3642', 3645', 3649', 3669', 3674', 3677' w/2-0.41" spf. Total 38 holes. Treated perfs w/2797 gal 15% HCL acid & 75 perf balls. Fraced perfs w/63,786# 16/30 brady & 14,716# 16/30 siber prop sand. Set CBP @ 3390' & PT to 4000 psi-OK. Perfed upper Yeso @ 3197', 3200', 3204', 3222', 3227', 3233', 3236', 3244', 3247', 3251', 3256', 3261', 3265', 3271', 3277', 3280', 3284', 3287', 3293' w/1-0.41" spf & 3301', 3313', 3322', 3325', 3328', 3333', 3335', 3348', 3362', 3366' w/2-0.41" spf. Total 39 holes. Treated perfs w/6888 gal 15% HCL & fraced w/48,196# 16/30 Brady & 17,927# 16/30 siber prop sand in X-linked gel. CO after frac & drilled CBPs @ 3390', 3710', 4010', 4049', & 4050' & CO to PBTD4474'. On 11/2/11, landed 2-7/8" 6.5# J-55 tbg @ 4378'. Ran pump & rods. Released workover rig on 11/3/11.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**Mike Pippin**

Signature

*Mike Pippin*

Title

**RECEIVED**

Date

**NOV 22 2011**

**NMOC-ARTESIA**

**THIS SPACE FOR FEDERAL USE ONLY**

**NOV 17 2011**

**NOV 17 2011**

**NOV 17 2011**

**NOV 17 2011**

**NOV 17 2011**

**NOV 17 2011**

**NOV 17 2011**

**NOV 17 2011**

**NOV 17 2011**

**NOV 17 2011**

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**NOV 17 2011**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for record  
NMOC-ARTESIA

DEC 02 2011