

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-0557370							
b. Type of Completion: <input checked="" type="checkbox"/> New <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator LIME ROCK RESOURCES A, L.P. c/o Mike Pippin LLC (Agent)		7. Unit or CA Agreement Name and No.							
3. Address 3104. N. Sullivan, Farmington, NM 87401		8. Lease Name and Well No. EAGLE 26 P FEDERAL #4							
3a. Phone No. (include area code) 505-327-4573		9. API Well No. 30-015-39360							
4. Location of Well (Report locations clearly and in accordance with Federal requirements)* At surface 330' FSL & 530' FEL Unit (P) Sec. 26, T17S, R27E At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Red Lake: Glorieta-Yeso NE (96836)							
14. Date Spudded 09/16/11		11. Sec., T., R., M., or Block and Survey or Area P 26 17S 27E							
15. Date T.D. Reached 09/24/11		12. County or Parish Eddy							
16. Date Completed <input type="checkbox"/> P & A <input checked="" type="checkbox"/> Ready to Prod. 10/12/11		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 3565' GL									
18. Total Depth: MD 4540' TVD		19. Plug Back T.D. MD 4510' TVD							
20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Induction & Density Neutron & JCBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0'	194'		450 sx	110	Surface	0'
12-1/4"	8-5/8"	24#	0'	386'		375 sx	89	Surface	0'
7-7/8"	5-1/2"	17#	0'	4523'		985 sx	277	Surface	0'
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)	
2-7/8"	4409'								
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A)			3290'-3583'		43	Open			
Yeso	3119'	NA	3630'-4069'		48	Open			
			4108'-4469'		53	Open			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc				Amount and type of Material					
Depth Interval									
3290'-3583'	5712 gal 15% HCL & fraced w/60,643# 16/30 Brady & 16,673# 16/30 siber prop sand in X-linked gel.								
3630'-4069'	3456 gal 15% HCL & fraced w/66,815# 16/30 Brady & 16,164# 16/30 siber prop sand in X-linked gel.								
4108'-4469'	3385 gal 15% HCL & fraced w/65,801# 16/30 Brady & 16,699# 16/30 siber prop sand in X-linked gel.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
READY			→						Pumping
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

RECLAMATION
DUE 4-12-12ACCEPTED FOR RECORD
Pumping

OCT 29 2011

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Accepted for record

DEC 02 2011 NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Yeso	3119'		Oil & Gas	Queen Grayburg San Andres Glorieta Yeso	903' 1313' 1965' 3022' 3119'

32. Additional remarks (include plugging procedure).

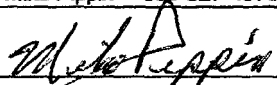
EAGLE 26 P FEDERAL #4 New Yeso Oil Well

Bureau of Land Management
RECEIVED
OCT 14 2011
Carlsbad Field Office
Carlsbad, NM

33 Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)
Signature  Date October 12, 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction