Form 3160-4 (April 2004)

OCD-ARTESIA

18. Type of Well	la. Type of Well b. Type of Completion 2 Name of Operator J. C. Williams 3. Address P O Box 16 M 4. Location of Well (Report local Act surface) At surface 660" FE At top prod interval reported At total depth 660' 14 Date Spudded 1/18/11 18. Total Depth MD TVD 6332 21. Type Electric & Other Mechanish Hi-Res Laterol Mud Log 23. Casing and Liner Record (Hole Size) Size Size/Grade Wt (Fig. 17-1/2" 13-3/8 H-4-4-11" 8-5/8" 32/7-7/8" 5-1/2" 17/9 24 Tubing Record Size Depth Set (MD) 2-7/8" 6284' 25 Producing Intervals Formation A) Delaware Sand B) C) D) 27. Acid Fracture, Treatment, Centre First Forduced Date First Tested (Hours Frest) 5900-5972 28. Production - Interval A Date First Test Hours First Tested First Test Hours 128a. Production - Interval B Date First Test Hours 128a. Production - Interval B Date First Test Hours 28a. Production - Interval B Date First Test Hours 128a. Production - Interval B Date First Test Hours 28a. Production - Interval B Date First Test Hours 128a. Production - Interval B Date First Test Hours	Other SON Midla cation clea	Gas Well [www.well]	Dry Ot Work Over	her Deepen					NM	11042		
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3. Address 3. Address 5. Address 7. PO 80x 16 Midland TX 79702 3. Phono-Po. (receivable area coder) 9. AFT Well No. 26. 19. A 1. Casabon of Well /Report location clearly and in accordance with Federal requirements)* 30113 -322.73 30.	J. C. Williams Address	Midla cation clea EL I below				_	— Dii	i. Kesvr,	7		_		and N
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D) 27. Acid. Fracture. Treatment. Cement Squeeze, etc. Depth Interval \$\frac{5900-5972.5011}{2000-5972}\$ 2500 gallons 7-1/2% NEFE HCL. \$\frac{5900-5972.5011}{20000}\$ 28. Production - Interval A \[\text{Date First Test Produced Date Tested Production BBL MCF BBL Cert API Gravity Gravity Gravity Gravity Gravity Gas Water Rate BBL MCF BBL Atto \$\frac{137}{247}\$ \$\frac{137}{1650/1}\$ \$\frac{137}{247}\$ \$\frac{137}{1650/1}\$ \$\frac{137}{247}\$ \$\frac{137}{1650/1}\$ \$\frac{137}{247}\$ \$\frac{137}{1650/1}\$ \$	Dy 27. Acid Fracture, Treatment, Cer Depth Interval Spoc-5972 Source 5900-5972 28. Production - Interval A Date First Test Hours Produced Date Tested Choke Tbg Press Size Full Size Films Full Spoce Size Full Test Hours Press State Full Test Hours Tested Thomas Tested Press Tested Press Tested Trest Tested Press Tested Trest Test Hours Tested Tested Trest Test Hours Tested Tested Tested Press Size Full Test Hours Tested Test				1	<u> </u>						=11/15	ī
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-	28b Produ	action - Inte	rval C										
-	Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
	Produced	Date	rested	Tioddetion	DDL	MCF	DDL	Con. Ari	Gravity				
-	Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
-	28c. Prod	uction - Int	erval D										
-	Date First Produced	Date First Test Hours Test Oil Gas Water						Oil Giavity Corr. API	Gas Gravity	Production Method			
-	Choke Size	Tog. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
-		position of (ias (Sold, 1	used for fuel,	vented, etc	;)			<u> </u>			1.	
•	30 Summary of Porous Zones (Include Aquifers). Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures								31. Format	ion (Log) Markers			
		recoveries.							-				
	For	mation	Тор	Bottom		Desc	riptions, Cont	ents. etc		Name	Top Meas. Depth		
And Sal	er Anh	!	0 300 670 3200 3500	300 670 33200 33500 66957	A	Surface sand, gravel Anhydrite Anhydrite, salt Anhydrite Delaware sand & shale				face sand ydrite t er Anhydrite aware Sand, shale	0-300 300 670 3350 3500		
	32. Add	itional rema	arks (includ	de plugging p	rocedure)						3		
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•	☐ E	lectrical/M	echanical L	been attache Logs (1 full s ging and cem	et req'd.)		the appropri feologic Repa fore Analysis	ort DST Report	Directio	onal Survey			
	34. I her	reby certify	that the for	regoing and a	ttached info	ormation is	complete and	con ect as determined	from all avail	able records (see attached instructi	ons)*		
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	Sign	nature	Mar	y Jas	e ll	Ulm	eth	Date	- /2 -	- //	· · · · · · · · · · · · · · · · · · ·	·	
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Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any marter within its jurisdiction.