Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105							
District I 1625 N French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources							July 17, 2008  1. WELL API NO.							
District II 1301 W. Grand Avenue, Artesia, NM 88210				Oil Consequenting Division							30-015-38971							
District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division							2 Type of Lease							
District IV 1220 S St Francis			۱5	1220 South St. Francis Dr. Santa Fe, NM 87505						ŀ	STATE FEE FED/INDIAN  3 State Oil & Gas Lease No							
				RECO		ETION REI				LOG	L							
4. Reason for file				<u> </u>			<u> </u>	<u> </u>	110			5. Lease Name				ie		
<ul> <li>✓ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)</li> </ul>								-	Raptor 12 State Com 6. Well Number. 1H									
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17 13 K NMAC)																		
7 Type of Completion  ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR									OIR	R □ OTHER								
8 Name of Opera		, mornico	, 2					<u> </u>		RESERVE	_	9 OGRID 229137						
10. Address of O	perator	5	50 W Te			perating LLC					+	11 Pool name	or W	ildcat				
	•		Suite 100 Midland,		01							Ishee Lake: Abo 97627						
12.Location	Unit Ltr	Section		Towns		Range	Range Lot			Feet from th	ie	N/S Line	Feet	from the	E/W Li	ne	County	
Surface:	M		12	16		28E				400	$\prod$	South	200		We		Eddy	
BH:	P		12	16		28E				427		South		341	Eas		Eddy	
13 Date Spudded 07/24/11	d   14. Da	te T D Re 08/27/1			_	Released 08/30/11			16. Date Completed (Ready to 10/08/11							7. Elevations (DF and RKB, RT, GR, etc.) 3533		
18. Total Measur	ed Depth o 11,110			19 P	lug Bac	ck Measured Dep 11,110	oth		20.	Was Directional Survey Mac Yes				21. Typ		and O	her Logs Run	
22 Producing In	22 Producing Interval(s), of this completion - Top, Bottom, Name																	
23 CASING RECORD (Report all strings set in well)																		
CASING SI	ZE	WEIG	HT LB /I			DEPTH SET		<u> </u>		LE SIZE	5	CEMENTING RECORD   AMOUNT PULLED						
13-3/8			48			305				7-1/2		400						
7			26			5985		8-3/4				1250						
4-1/2	-		11.6	10,942				6-1/8			0							
:																		
24.				LINER RECORD				25										
SIZE	TOP		BOT	ВОТТОМ		SACKS CEMENT		SCREEN			SIZ:		$\overline{}$	<u>ЕРТН SET</u> <b>923</b>	1	PACK	ER SET	
	+								4-1	7/0	13	923						
26 Perforation	,					1		27.	ACI	D, SHOT,	FRA	ACTURE, CE	MEI	NT, SQUI	EEZE, E	TC.		
6861 – 10,64	48	Ope	n Frac	DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED Acidized w/ 59,292 gals 20% HCL, Frac w/ 1,417,443								
				6861 – 10,648						gals gel, 1,704,475 gals wtr frac gel, 1,271,584# 30/50								
										White sand, 187,370# 20/40 CRC sand.								
28			•				PR	ODU	CT	TON		•						
Date First Produc	ction		Product	ion Metl	od (Fla	owing, gas lıft, pı	umpin	g - Size	e and	type pump)		Well Status	(Pro	d. or Shut-	in)			
· · · · · · · · · · · · · · · · · · ·	/08/11					ESP pur	mp								ducing			
Date of Test	Date of Test Hours Tested C			Choke Size Prod'n For Test Period			Oıl - Bbl Ga		Gas	1		ater - Bbl. 116		Gas - (	Oil Ratio 1349			
11/03/11																		
2 1 2 1				Calculated 24- Oil - Bbl. Hour Rate				Gas - MCF		1	Water - Bbl Oil Gi		Oil Gra	ravity - API - (Corr.) 43.0				
70 70   70																		
Sold 31 List Attachments																		
Logs, C-102, C-104, Deviation Survey  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
I hereby certi,	fy that th	e inform	ation s	hown c		<u>Latitude</u> h sides of this Printed	forn	n is tr	ие а	nd comple	ete i	Longitude to the best of	f my	knowled	dge and		D 1927 1983	
Signature Name Kanicia Castillo Title Lead Regulatory Analyst Date 11/16/11																		
E-mail Address kcastillo@concho.com																		

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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northw	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 306	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 426	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville				
T. Queen 1154	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres <u>1879</u>	T. Simpson_	T. Mancos	T. McCracken				
T. Glorieta 3386	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 3433	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry <u>3765</u>	T. Gr. Wash	T. Dakota					
T.Tubb 4626	T. Delaware Sand	T. Morrison_					
T. Drinkard 4724	T. Bone Springs	T.Todilto					
T. Abo Shale 5372	T. Yeso 3526	T. Entrada					
T. Lo Abo <u>6588</u>	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

			SANDS OR	ZONE
No. 1, from	to		to	
		No. 4, from		
		RTANT WATER SANDS		
Include data on rate of	water inflow and elevation to v	which water rose in hole.		
No. 1, from	to	feet		
		feet		
No. 3, from	to	feet		
		CORD (Attach additional sheet if		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							`.
						•	