Form 31 (August 2t 7)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD. Aitesia FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

5.	Lease Serial No.	
	NMLC029020L	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 6 If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side. Type of Well Well Name and No SHAWNEE FEDERAL 1 Oil Well Gas Well Other Name of Operator Contact NETHA AARON API Well No. 30-015-30628-00-S1 COG OPERATING LLC E-Mail: oaaron@conchoresources.com 3a. Address 3b. Phone No. (include area code)
Ph: 432-818-2319 10. Field and Pool, or Exploratory 550 WEST TEXAS AVENUE SUITE 100 LOCO HILLS MIDLAND, TX 79701 Fx: 432-685-4396 4. Location of Well (Footage, Sec., T, R., M., or Survey Description) 11. County or Parish, and State Sec 15 T17S R30E NWSE 1650FSL 2310FEL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize ☐ Production (Start/Resume) ☐ Water Shut-Off **⊠** Deepen □ Notice of Intent ☐ Well Integrity ☐ Alter Casing Fracture Treat Reclamation Subsequent Report Casing Repair □ New Construction □ Other Recomplete ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 8/23/11 MIRU 8/24/11 POOH w/Prod Tbg 8/25/11 TIH w/ retainer & set @ 4383. Squeezed Perfs f/4467 - 4829 w/ Lead 300 sxs Class C and tail 300 sxs Pre-Plus Class C. Circ 40 sxs. RECEIVED 8/26/11 Drill out retainer & cmt. 8/29/11 Drilled new open hole.
8/31/11 TD new open hole @ 6218.
9/01/11 Run 32 jts 4?, L80 11.6# @ 6199. DV tool @ 4827. Cmt w/ 200 sxs
Pre-Plus Class C, circ 40 bbls. NOV 15 2011 9/02/11 Drill out DV tool and circ hole clean. NMOCD ARTESIA 9/12/11 Pressure test to 5000# for 30min, good. 9/29/11 Perf Lower Blinebry 5706 ? 5940, 1 SPF, 51 holes. Acidize w/ Accepted for record NMOCPHIAN 03/33/12 14. Thereby certify that the foregoing is true and correct

Electronic Submission #121394 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/31/2011 (11KMS1069SE) Name (Printed/Typed) NETHA AARON AUTHORIZED REPRESENTATIVE (Electronic Submission) Date 10/26/2011 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE JAMES A AMOS TitleSUPERVISOR EPS Approved By Date 11/02/2011 Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S C. Section 1001 and Title 43 U.S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Office Carlsbad

Additional data for EC transaction #121394 that would not fit on the form

32. Additional remarks, continued

5000 gals 15% HCL acid. Frac w/ 189,000 gals gel, 198,961# 16/30 white sand, 22,328# CRC. CBP @ 5650. Perf Middle Blinebry 5405 - 5610, 1 SPF, 34 holes. Acidize w/ 5000 gals 15% HCL acid. Frac w/ 156,000 gals gel, 143,563# 16/30 white sand, 40,160# CRC. CBP @ 5350. Perf Upper Blinebry 5110 - 5310, 1 SPF,24 holes. Acidize w/2500 gals 15% HCL acid.Frac w/115,000 gals gel,145,987# 16/30 white sand, 39,355# CRC. 10/04/11 Drill out CBP?s. PBTD @ 6078. 10/07/11 Ran 159 jts of 2-7/8? J55, 6.5# tbg, EOT @ 4794. 10/10/11 RIH w/ 2-1/2 x 1-3/4 x 20 pump. Turn to production.