

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0133
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2 Name of Operator
Judah Oil, LLC

3a Address
PO Box 568 Artesia, NM 88211

3b. Phone No (include area code)
575-746-1280

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL, 660 FEL, UL-A, Sec 29, T-17S, R31E

5 Lease Serial No
LC-029395-B

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No
Jamoca Federal #1 SWD

9 API Well No
30-015-32265

10 Field and Pool, or Exploratory Area
Cedar Lake, Wolfcamp

11 County or Parish, State

Eddy, NM

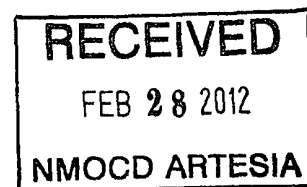
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please See Attached:

Accepted for record
NMOCD



14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James B Campanella

Title member/manager

Signature

Date

11/17/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD

FEB 27 2012

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

US BLM Form 3160-5 Attachment

Well Name and No.: Jamoca Federal #1 SWD
Lease Serial No.: LC-029395-B
API Well No.: 30-015-32265
Location of Well: 990 FNL 660 FEL NENE (A) SEC 29 T17S R31E
Operator: Judah Oil, LLC

10/11/11 Ran MIT Test, failed.

10/12/11 MIRU Reeco Well Service. SDON.

10/13/11 RU Pro Wireline. RIH w/gauge ring. RIH w/blanket plug. Bled off tbg. NU 5000# hydraulic BOP. Tested to 2800#s, held. Released On/Off tool. POOH w/Inj String and put in derrick. SION.

10/14/11 RIH w/5 ½" RBP and packer. PU W/O String. Set RBP @ 5015' and tested casing, held. Released plug and tested below 5015', small leak. RIH w/tbg and set plug @ 8812'. Released from plug and set back 1 jnt. SLOW.

10/17/11 Tested BOP to 2800#s, held. Tested casing and found hole between 8058' and 8063'. Pulled 5 stands and laid down 1 single. Dropped 2 sx of sand over RBP. SION.

10/18/11 RIH w/4 stands. Packer hanging @ 8000'. RU JSI Wireline w/guns through tubing and shot 2 squeeze holes @ 8056'. (Casing collar @ 8054'). RD wireline. POOH w/packer and laid down. RIH w/257 jnts to 8143' open ended. (Actual depth shot on wireline depth was 8073'. Showed shots @ 8056' @ tbg tally.) SI BOP SION

10/19/11 RU Crain Acid Truck. Tested BOP to 3000#s, held. Had safety meeting. Spotted 300 gal 15% NEFE HCL acid over squeeze holes. Pulled 10 jnts. Tbg @ 7804'. Pumped 3 bbls and pressure to 2840#s. Broke formation and pumped 2 bpm @ 2650#s. Pumped 72 bbls into formation. ISP 1950#s, 5 min – 1109#s, 10 min – 667#s, 15 min – 503#s. RD acid truck. RU Par Five Cement trucks. Pumped 150 sx Class "H" cement and pumped. Squeezed 33 sx cement into formation @2900#s. Pressure dropped to 2830#s and stabilized. Circulated 117 sx to reverse pit. POOH w/4 jnts. Pressured to 2900#s and SION.

10/20/11 TP 2790#s. Released pressure, tagged cement @ 7805'. POOH w/tbg. RIH w/blade bit, bit sub, 6 – 3 ½ collars, 236 jnt tbg. SDON.

10/21/11 Tested pipe rams to 2800#s, held. RIH w/tbg and tagged cement. LD 13 jnts tbg. RIH w/6 stands tbg and PU swivel. NU stripper head and started drilling out cement. Drilled out of cement @ 8076'. RIH w/8 stands. No stringers. Tested csg to 2400#s, held. SLOW.

10/24/11 Tested pipe rams to 2800#s, held. POOHw/tbg and laid down collars. PU release tool and 5 1/2" scraper. RIH w/tbg and tagged @ 8802'. Couldn't get over RBP. SION.

10/25/11 Tested pipe rams to 2800#s, held. POOH w/tbg. Laid down scraper and release tool. PU RIH w/mill bit and tbg. Tagged @ 8802'. PU swivel and drilled 3' cement. Circulate sand off RBP @ 8812'. Circulate hole for 30 min. POOH w/tbg and bit. SION.

10/26/11 Tested BOP to 2800#s, held. Continued pulling tbg. PU broke down for 3 hrs. RIH w/tbg and catch tool. Washed over RBP for 30 min. Released RBP and POOH and laid down 97 jnts W/O tbg. SION.

10/27/11 Continued laying down W/O String. PU On/Off Tool and RIH w/2 7/8" Injection String. Circulate 200 bbls 2% KCL w/packer fluid. Latched onto packer. ND BOP. Landed tbg. SION.

10/28/11 RU Pro Wireline and released blanket plug. RD PU.

11/15/11 Ran MIT Test, held @ 500 PSI. Paul Swartz w/BLM Carlsbad Field Office witnessed test. End of Report.