## **UNITED STATES**

FORM APPROVED

	EPARTMENT OF THE II UREAU OF LAND MANA		OCD Art	tesia	OMB NO 1004-0135 Expires: July 31, 2010	
SUNDRY Do not use th	NOTICES AND REPO	RTS ON WEL	ntell an 🗆 🔾 🗀	IVED	5 Lease Serial No. NMNM89879	T-L- Name
abandoned we	II. Use form 3160-3 (API	D) for such pro	iposais.	R 2012	6. If Indian, Allottee or	Tribe Name
	PLICATE - Other instruc	tions on rever	se side. NMOCD	ARTESI	7. If Unit or CA/Agreen	nent, Name and/or No.
Type of Well     Gas Well	Well Name and No. RAZORBACK FEDERAL 1					
2. Name of Operator MACK ENERGY CORPORAT	ROBERT CHA MEC.COM	SE	9. API Well No 30-015-39103-00-X1			
3a Address ARTESIA, NM 88211-0960	3b. Phone No. (include area code) Ph: 575-748-1288 Fx: 575-746-9539			10. Field and Pool, or Exploratory UNDESIGNATED		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish		11. County or Parish, ar	nd State
Sec 3 T18S R31E NWNW Lo		EDDY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE N	IATURE OF N	IOTICE, RE	PORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize ☐ Alter Casing	□ Deepe		Producti	on (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity
Subsequent Report	☐ Casing Repair ☐ Change Plans	_	Construction	Recomp		Other Drilling Operations
☐ Final Abandonment Notice	Convert to Injection		nd Abandon Back	□ Water D	arily Abandon isposal	
13. Describe Proposed or Completed Of If the proposal is to deepen direction Attach the Bond under which the w following completion of the involve testing has been completed. Final Adetermined that the site is ready for 1/18/2012 SPUD 17 1/2" HO 1/20/2012 TD 17 1/2" @ 803' TAILED CEMENT W/ 200SX TO 2000# FOR 30 MINUTES 1/23/2012 TD 12 1/4" @ 207' TAIL 200SX CLASS C NEAT FOR 30 MINUTES, HELD OF 1/30/2012 TD 8 3/4" PILOT F 2/1/2012 SET 50SX PLUG F	nally or recomplete horizontally, ork will be performed or provide d operations. If the operation re bandonment Notices shall be fil final inspection.)  LE @ 8:45PM.  '. RIH W/20JTS 13 3/8", H CLASS C 2%, CIRC 3803 6, HELD OK. 0'. RIH W/ 56JTS 9 5/8", ', CIRC 151SX , PLUG DC C. HOLE @ 5575'. ROM 5430'-5559'. SET 58	give subsurface lot the Bond No on its sults in a multiple ed only after all re	cations and measurile with BLM/BIA completion or recognirements, included as a CEMENT WAYN @ 5:00PM.  170'. CEMENT M. WOC 12 H	red and true ve Required sub impletion in a r ing reclamation  // 600SX CL WOC 18 H  W/ 500SX ( OURS TEST	rtical depths of all pertine isequent reports shall be face interval, a Form 3160 n, have been completed, a ASS C 2%, OURS TESTED BORCLASS C 4%, FED BOP/CASING T	nt markers and zones. iled within 30 days -4 shall be filed once nd the operator has
2/15/2012 TD 8 3/4" HOLE @ 2/17/2012 RIH W/ 149JTS 5 CEMENT W/ 465SX PVL, CI	) 5692'. 1/2" 17#, P-110, BUTTRE	:SS @ 5659'. (	EMENT W/ 67	'5SX 36/65 I	POZ, TAIL	FOR 30
14. Thereby certify that the foregoing	Electronic Submission #	RGY CORPORA	TÎON, sent to tl	ne Carlsbad	•	
Name (Printed/Typed) DEANA V				CTION CLE	•	
Signature (Electronic	Submission) Date 02/21/2012 Accepted for record NMOCD					
	THIS SPACE FO	OR FEDERAL	OR STATE (	OFFICE US	SE	
Approved By ACCEPT	ED		JAMES A A TitleSUPERVIS			Date 01/25/2012
Conditions of approval, if any, are attached. Approval of this notice does not we certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Office Carlsbac	i		

## Additional data for EC transaction #131339 that would not fit on the form

32. Additional remarks, continued

MINUTES, HELD OK. RIG RELEASED @ 12:00AM.