

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-31585
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1565
7. Lease Name or Unit Agreement Name TEXACO BE
8. Well Number 6
9. OGRID Number 229137
10. Pool name or Wildcat Mar Loco; Glorieta Yeso

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator COG Operating LLC	
3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701	
4. Well Location Unit Letter A : 330 feet from the NORTH line and 990 feet from the EAST line Section 16 Township 17S Range 30E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3681' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER ☐		OTHER: Add Paddock Perfs ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Adding Paddock perfs:

10/12/11 MIRU
10/16/11 Set RBP @ 4806.
10/17/11 Perf Paddock @ 4406 - 4780 w/ 1 SPF, 29 holes.
10/31/11 Acidize w/4000 gals 15% HCL acid. Frac w/176,625 gals gel, 222,777# 16/30 Ottawa sand, 35,640# 16/30 CRC.
11/04/11 Release RBP.
11/07/11 RIH w/ 150 jts 2-7/8" J55 tbg, EOT @ 4782
11/08/11 RIH w/ 2-1/2" x 1-1/2" x 24' pump. Hang on well.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE N. Aaron TITLE Regulatory Analyst DATE 11/18/11

Type or print name Netha Aaron E-mail address: oaron@conchoresources.com Telephone No. 432-818-2319
For State Use Only

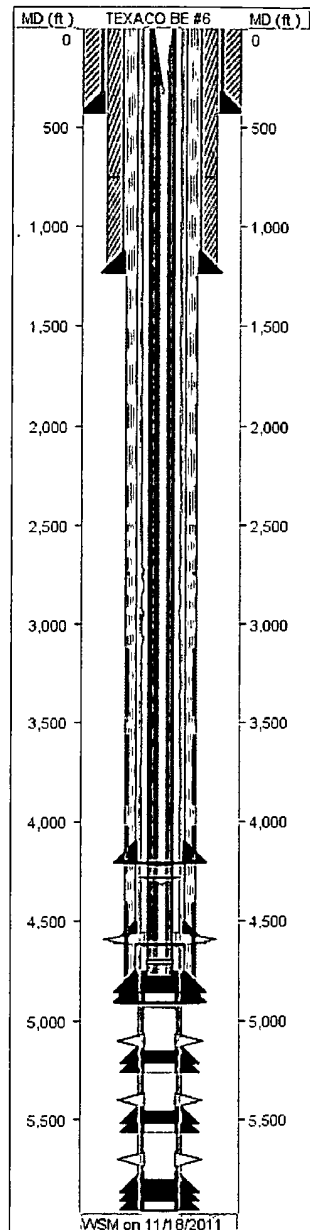
APPROVED BY: T. C. Shepard TITLE Geologist DATE NOV 23 2011
Conditions of Approval (if any): dm

Well ID: 30-015-31585

Well Name: TEXACO BE #6

Event#: 18.00

Report Dates: 11/18/2011



PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	CASING		0.00	425.00	425.00	13.38	12.71	48.0	H-40	
INTERMEDIATE #1	CASING		0.00	1232.00	1232.00	8.63	7.92	32.0	J-55	
PRODUCTION	FLOAT SHOE		4905.50	4907.00	1.50	5.50	4.89	17.0	J-55	
PRODUCTION	CASING	1	4863.50	4905.50	42.00	5.50	4.89	17.0	J-55	
PRODUCTION	FLOAT COLLAR	1	4862.00	4863.50	1.50	5.50	4.89	17.0	J-55	
PRODUCTION	CASING	1	4627.00	4862.00	235.00	5.50	4.89	17.0	J-55	
PRODUCTION	MARKER JOINT	1	4612.00	4627.00	15.00	5.50	4.89	17.0	J-55	
PRODUCTION	CASING	1	4209.00	4612.00	403.00	5.50	4.89	17.0	J-55	
PRODUCTION	DV TOOL	1	4206.00	4209.00	3.00	5.50	4.89	17.0	J-55	
PRODUCTION	CASING	1	0.00	4206.00	4206.00	5.50	4.95	15.5	J-55	
TUBING	BULL PLUG		4781.97	4782.82	0.85	2.88	2.44	6.5	J55	8RD
TUBING	TUBING	2	4718.70	4781.97	63.27	2.88	2.44	6.5	J55	8RD
TUBING	CAVIN DESANDER		4699.40	4718.70	19.30	3.00	1.25	6.5	J55	8RD
TUBING	SEATING NIPPLE		4698.30	4699.40	1.10	2.88	2.23	6.5	J55	8RD
TUBING	TUBING	13	4284.26	4698.30	414.04	2.88	2.44	6.5	J55	8RD
TUBING	TUBING ANCHOR		4281.41	4284.26	2.85	4.50	2.44	6.5	J55	8RD
TUBING	TUBING	2	4217.24	4281.41	64.17	2.88	2.44	6.5	J55	8RD
TUBING	MARKER JOINT		4215.12	4217.24	2.12	2.88	2.44	6.5	J55	8RD
TUBING	TUBING	133	0.00	4215.12	4215.12	2.88	2.44	6.5	J55	8RD
TUBING				0.00	0.00					
PRODUCTION LINER	FLOAT SHOE		5956.55	5958.00	1.45	4.00	3.43	11.6	L80	UTFJ
PRODUCTION LINER	CASING	1	5913.87	5956.55	42.68	4.00	3.43	11.6	L80	UTFJ
PRODUCTION LINER	CENTRALIZER		5912.50	5913.87	1.37	4.00	3.43	11.6	L80	UTFJ
PRODUCTION LINER	FLOAT COLLAR		5910.85	5912.50	1.65	4.00	3.43	11.6	L80	UTFJ
PRODUCTION LINER	CASING	1	5868.98	5910.85	41.87	4.00	3.43	11.6	L80	UTFJ
PRODUCTION LINER	CENTRALIZER		5867.61	5868.98	1.37	4.00	3.43	11.6	L80	UTFJ
PRODUCTION LINER	CASING	7	5565.15	5867.61	302.46	4.00	3.43	11.6	L80	UTFJ
PRODUCTION LINER	CENTRALIZER		5563.78	5565.15	1.37	4.00	3.43	11.6	L80	UTFJ
PRODUCTION LINER	CASING	1	5521.48	5563.78	42.30	4.00	3.43	11.6	L80	UTFJ
PRODUCTION LINER	CENTRALIZER		5520.11	5521.48	1.37	4.00	3.43	11.6	L80	UTFJ
PRODUCTION LINER	CASING	6	5261.19	5520.11	258.92	4.00	3.43	11.6	L80	UTFJ
PRODUCTION LINER	CENTRALIZER		5259.82	5261.19	1.37	4.00	3.43	11.6	L80	UTFJ
PRODUCTION LINER	CASING	1	5215.87	5259.82	43.95	4.00	3.43	11.6	L80	UTFJ
PRODUCTION LINER	CENTRALIZER		5214.50	5215.87	1.37	4.00	3.43	11.6	L80	UTFJ
PRODUCTION LINER	CASING	7	4908.70	5214.50	305.80	4.00	3.43	11.6	L80	UTFJ
PRODUCTION LINER	CENTRALIZER		4907.33	4908.70	1.37	4.00	3.43	11.6	L80	UTFJ
PRODUCTION LINER	CASING	1	4863.66	4907.33	43.67	4.00	3.43	11.6	L80	UTFJ
PRODUCTION LINER	CENTRALIZER		4862.29	4863.66	1.37	4.00	3.43	11.6	L80	UTFJ
PRODUCTION LINER	CASING	1	4819.15	4862.29	43.14	4.00	3.43	11.6	L80	UTFJ
PRODUCTION LINER			4816.10	4819.15	3.05	4.00	3.43	11.6	L80	UTFJ

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PRODUCTION LINER				4816.10	4816.10					UTFJ

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1	0.0	0.0		
INTERMEDIATE #1	1	0.0	0.0	750.0	
PRODUCTION	1	4206.0	4206.0		
PRODUCTION	2	0.0	0.0	2500.0	
PRODUCTION LINER	1	4816.0	4816.0		

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	04/14/2010	LOWER BLINBRY	5600.00	5800.00			N
1	04/15/2010	LOWER BLINBRY	5600.00	5800.00			
2	04/15/2010	MIDDLE BLINBRY	5300.00	5500.00	0.41	25.00	
5	04/25/2006	SAN ANDRES	4020.50	4192.50			Y
6	04/27/2006	SAN ANDRES	3562.50	3916.00			Y
7	09/06/1950	SAN ANDRES	3122.50	3466.50			Y
7	05/01/2006	SAN ANDRES	3122.50	3466.50			Y
8	05/04/2006	SAN ANDRES	2740.00	2748.00			Y
9	11/01/2011	PADDOCK	4406.00	4780.00	0.41	25.00	