

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5 Lease Serial No NM-0467930			
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr.,						6 If Indian, Allottee or Tribe Name			
Other: _____						7 Unit or CA Agreement Name and No			
2. Name of Operator Premier Oil & Gas Inc.						8 Lease Name and Well No Dale H. Parke A Tract 2 #30			
3. Address PO Box 1246 Artesia, NM 88211-1246						3a. Phone No (include area code) 972-470-0228		9 AFI Well No. 30-015-39433	
4. Location of Well (Report location clearly and in accordance with Federal requirements) 355' FSL & 2230' FWL, Unit A At surface Same At top prod interval reported below At total depth Same						<div style="border: 2px solid black; padding: 10px; width: fit-content; margin: 0 auto;"> <b>RECEIVED</b>   <b>FEB 29 2012</b>   <b>NMOCD ARTESIA</b> </div>			
10 Field and Pool or Exploratory Loco Hills; Glorieta-Yeso									
11 Sec, T., R., M., on Block and Survey or Area Sec 15, T17S, R30E									
12 County or Parish Eddy County						13 State NM			
14 Date Spudded 10/24/2011		15 Date T D Reached 11/01/2011		16 Date Completed 02/01/2011 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 3690 KB			
18 Total Depth MD 6315 TVD		19 Plug Back T D: MD 6255' TVD		20 Depth Bridge Plug Set MD N/A TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Porosity and Resistivity						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0	446'		500 sx		0	circ 125 sx
11"	8-5/8"	24#	0	1278'		500 sx		0	circ 122 sx
6-3/4"	5-1/2"	17#	0	6301'		1000 sx		0	circ 192 sx
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"									
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Yeso 1	4447	6315+	5784 - 5950'		16	Open			
B) Yeso 2	-	-	5334 - 5662'		27	Open			
C) Yeso 3	-	-	4938 - 5225'		27	Open			
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
5784 - 5950'		Spot 1000 gal acid, 7615 bbls slickwater w/ 108,333 lbs sand, followed by 829 bbls crosslink gel w/ 76,777 lbs							
5334 - 5662'		Spot 1000 gal acid, 13823 bbls slickwater w/ 205,895 lbs sand, followed by 1153 lbs crosslink gel w/ 73,873 lbs							
4938 - 5225'		Spot 1000 gal acid, 11336 bbls slickwater w/ 149,141 lbs sand, followed by 1649 lbs crosslink gel w/ 153,263 lbs							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
2/2/2012	2/8/2012	24	→	193	207	507	38		RECLAMATION
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						ACCEPTED FOR RECORD
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						FEB 19 2012
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

provide tog depth

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Rustler	368
				Top of Salt	593
				Base of Salt	1065
				Yates	1243
				Queen	1541
				Gloneta	4345
				Yeso	4447

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd )     
 ☐ Geologic Report     
 ☐ DST Report     
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Daniel Jones

Title Vice President

Signature

Date 02/10/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)

WELL NAME AND NUMBER Dale H. Parke A Tr. 2 No. 30

LOCATION Section 15, T17S, R30E, Unit N, 355 FSL, 2230 FWL, Eddy County


OPERATOR Premier Oil & Gas Inc.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:


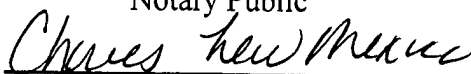
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
<u>.4° @ 257'</u>	<u>                    </u>	<u>                    </u>
<u>.2° @ 880'</u>	<u>                    </u>	<u>                    </u>
<u>.4° @ 1258'</u>	<u>                    </u>	<u>                    </u>
<u>.3° @ 1755'</u>	<u>                    </u>	<u>                    </u>
<u>.7° @ 2259'</u>	<u>                    </u>	<u>                    </u>
<u>.8° @ 2730'</u>	<u>                    </u>	<u>                    </u>
<u>.9° @ 3169'</u>	<u>                    </u>	<u>                    </u>
<u>1.1° @ 3637'</u>	<u>                    </u>	<u>                    </u>
<u>.9° @ 4110'</u>	<u>                    </u>	<u>                    </u>
<u>1.4° @ 4612'</u>	<u>                    </u>	<u>                    </u>
<u>.7° @ 5056'</u>	<u>                    </u>	<u>                    </u>
<u>.9° @ 5730'</u>	<u>                    </u>	<u>                    </u>
<u>1.3° @ 6278'</u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>

Drilling Contractor- UNITED DRILLING, INC.

By:   
(Luisa Noriega)

Title: Assistant Office Manager

Subscribed and sworn to before me this 10<sup>th</sup> day of November 2011.

  
Notary Public  
  
County \_\_\_\_\_ State \_\_\_\_\_

My Commission Expires: 10/8/12