Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	Revised November 3, 2011
District II NAP 13 2012	WELL API NO. 30-015-28747
OIL CONSERVATION DIVISION District III 1000 Rio Brazos Rd, Aziecini (1900) ARTESIA 20 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease
1000 Rio Brazos Rd, Azec INM 87409	STATE FEE 6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM	o. State on & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Patrick API
PROPOSALS) 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other: P&A	8. Well Number: 3
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator	025575 10. Pool name or Wildcat
105 South 4 th Street, Artesia, NM 88210	Dagger Draw; Upper Penn, North
4. Well Location	
Unit Letter A : 660 feet from the North line and 660	feet from theline
Section 9 Township 19S Range 25E NMPM 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3514' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ADAMS AS A STANDARD PLUG AND ABANDON REMEDIAL WORK ADAMS AS A STANDARD PLUG AND A STANDARD PL	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐	
THER: □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE March Derta TITLE Production Foreman DATE 3/8/2012	
TYPE OR PRINT NAME Chance Sexton E-MAIL: chances@yatespetroleum.com PHONE: 575-748-1471	
For State Use Only	
APPROVED BY: Approval (if any): TITLE OF to Release DATE 3/19/2012 Conditions of Approval (if any):	