Form 3160-5 (August 2007)

UNITED STATES

FORM APPROVED

DEPARTMENT OF THE INTERIOR					5. Lease Serial No NMLC029020L		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Po not use this form for proposals to drill or to re-onter an							
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well □ Other					8. Well Name and No SHAWNEE FEDERAL 1		
2 Name of Operator Contact: NETHA AARON COG OPERATING LLC E-Mail: oaaron@concho.com					9 API Well No. 30-015-30628		
3a. Address 550 WEST TEXAS SUITE 100 MIDLAND, TX 79701	3b. Phone No. (Ph: 432-818 Fx: 432-685-		Ma	10. Field and Pool, or Exploratory LOCO HILLS Glocieta Yeso			
4 Location of Well (Footage, Sec., T, R, M., or Survey Description)					11. County or Parish,		
Sec 15 T17S R30E 1650FSL			EDDY COUNT	/, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE 1	IATURE OF N	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidıze	Decpe	n	☐ Production (Start/Resume)		■ Water Shut-Off	
_	☐ Alter Casing	Fracti	re Treat	□ Reclamation		■ Well Integrity	
Subsequent Report	Casing Repair	□ New 0	Construction		olete	□ Other	
☐ Final Abandonment Notice	☐ Change Plans	ge Plans		□ Tempor	orarıly Abandon		
	☐ Convert to Injection	☐ Plug I	3ack	ck Water Disposal			
13. Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final 8/23/11 MIRU 8/24/11 POOH w/Prod Tbg 8/25/11 TIH w/ retainer & set (300 sxs Class C and tail 300 s 8/26/11 Drill out retainer & cm 8/29/11 Drilled new open hole 8/31/11 TD new open hole @ 9/01/11 Run 32 jts 47, L80 11. Pre-Plus Class C, circ 40 bbls 9/02/11 Drill out DV tool and c 9/12/11 Pressure test to 5000 9/29/11 Perf Lower Blinebry 5	ally or recomplete horizontally, it will be performed or provide operations. If the operation repandonment Notices shall be fill inal inspection.) @ 4383. Squeezed Perfs exs Pre-Plus Class C. Circlet 6218 64 @ 6199. DV tool @ 4 iric hole clean. # for 30min, good. 706 ? 5940, 1 SPF, 51 hours.	give subsurface lot the Bond No. on feather all results in a multiple led only after all results for the state of the stat	cations and measurile with BLM/BIA completion or reconquirements, including which were considered as the completion of t	red and true ve Required sul mpletion in a i ing reclamation	rtical depths of all pertir sequent reports shall be new interval, a Form 316 n, have been completed,	nent markers and zones. filed within 30 days 0-4 shall be filed once	
14. Thereby certify that the foregoing is	Flectronic Submission #	121394 verified PERATING LLC	by the BLM Well , sent to the Ca	l Informatior Irlsbad	ı System		
Name (Printed/Typed) NETHA AARON			Title AUTHORIZED REPRESENTATIVE				
Signature (Electronic S	Date 10/26/20)11					
	THIS SPACE FO	OR FEDERAL	OR STATE (OFFICE U	SE		
Approved By			Title			Date	

Title 18 U S.C. Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Office

Additional data for EC transaction #121394 that would not fit on the form

32. Additional remarks, continued

5000 gals 15% HCL acid. Frac w/ 189,000 gals gel, 198,961# 16/30 white sand, 22,328# CRC. CBP @ 5650.

Perf Middle Blinebry 5405 - 5610, 1 SPF, 34 holes. Acidize w/ 5000 gals 15% HCL acid. Frac w/ 156,000 gals gel, 143,563# 16/30 white sand, 40,160# CRC. CBP @ 5350.

Perf Upper Blinebry 5110 - 5310, 1 SPF,24 holes. Acidize w/2500 gals 15% HCL acid.Frac w/115,000 gals gel,145,987# 16/30 white sand, 39,355# CRC.

10/04/11 Drill out CBP?s. PBTD @ 6078.

10/07/11 Ran 159 jts of 2-7/8? J55, 6.5# tbg, EOT @ 4794.

10/10/11 RIH w/ 2-1/2 x 1-3/4 x 20 pump. Turn to production.