

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-05025
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. b-161-3
7. Lease Name or Unit Agreement Name Brinson State
8. Well Number 3
9. OGRID Number 230164
10. Pool name or Wildcat Grayburg Jackson 7 RVS-QN-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☐

2. Name of Operator
Celero Energy, L P

3. Address of Operator
400 W Illinois, Suite 1300 Midland, Texas 79701

4. Well Location
Unit Letter G : 1650 feet from the North line and 2310 feet from the East line
Section 36 Township 16S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4129' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
PLUG AND ABANDON ☐	P AND A ☐
CHANGE PLANS ☐	CASING/CEMENT JOB ☐
MULTIPLE COMPL ☐	
OTHER: ☐	OTHER: MIT Witnessed - Pressure Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Integrity Test on Casing - wellhead to packer

3/17/05 9:15 a.m. - 10:05 a.m.
Tested to 520 psi for 50 min.

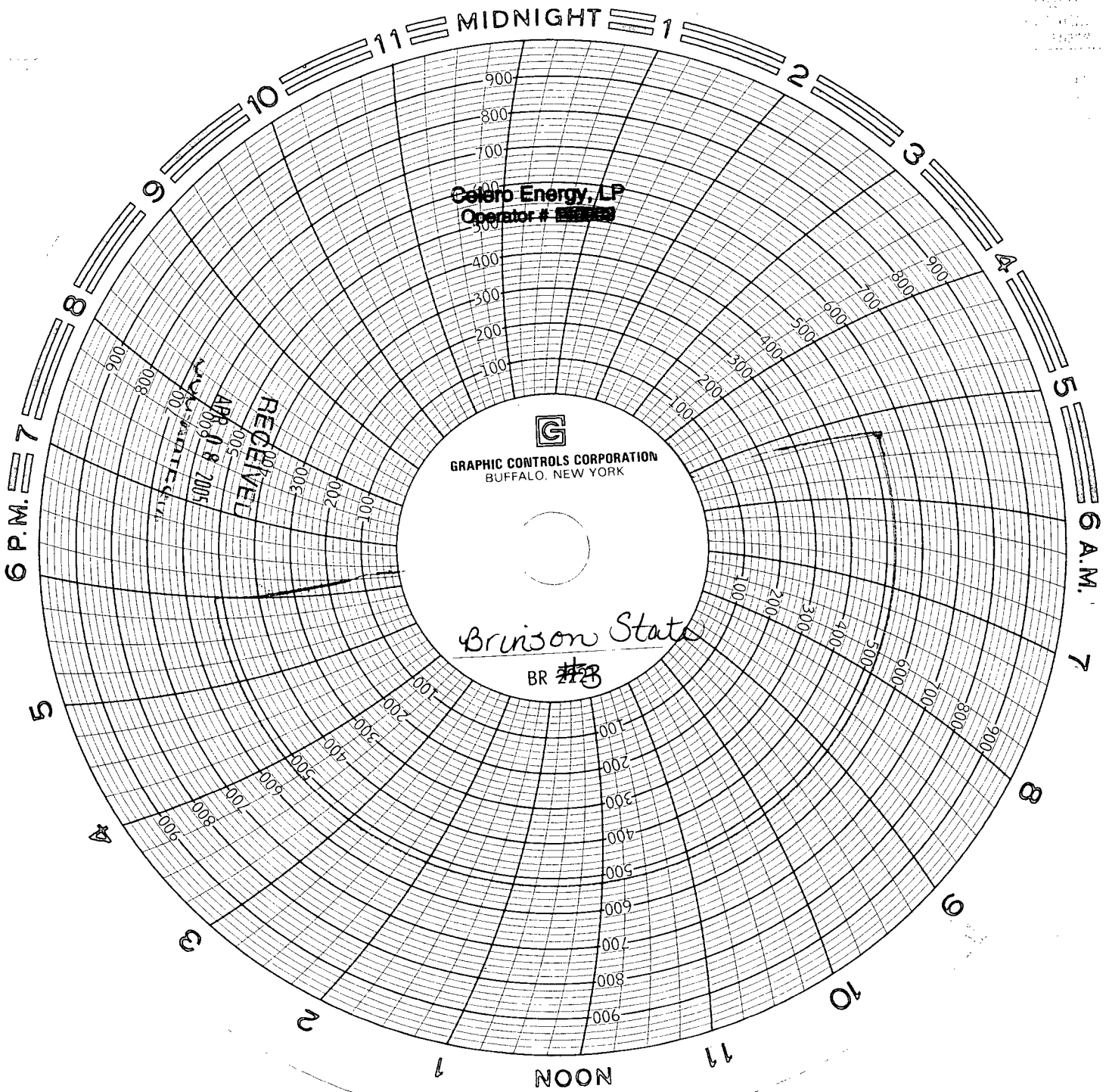
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tami Wilber TITLE Regulatory Analyst DATE 03/30/2005

Type or print name: Tami Wilber E-mail address: twilber@celeroenergy.com Telephone No. (432) 686-1883 ext 133

For State Use Only

APPROVED BY: [Signature] TITLE Wild Sep ID DATE APR 15 2005
Conditions of Approval (if any):



Integrity Test on casing
from well head to packer

3/17/2005 9:15 AM - 10:05 AM

Tested to 520 PSI for 50 min

Ran By Thomas A. Peterson OK Hot Oil Co. 2nd 87
Kill Truck

Celerio Energy LP Injection well
Brinson well #3

LAST CAL. 1-7-05