Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		5. Lease Designation and Serial No.
		NMNM77046
Use "APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	
1. Type of Well	RECEIVED	7. If Unit or CA, Agreement Designation
	lt Water Disposal Well (SWD-948) APR 0 1 2005	
2. Name of Operator		8. Well Name and No.
DEVON ENERGY PRODUCTION COMPANY, LP.		NORTH PURE GOLD 8
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 552-4615		FEDERAL 11
		9. API Well No.
4. Location of Well (Footage. Sec., T., R., M., or Survey Description) SEC 8 T23S R31E NWSE 1400' FSL 1540 FEL		30-015-32619
		10. Field and Pool, or Exploratory Area
		LOS MEDANOS DELAWARE
		11. County or Parish, State
		EDDY COUNTY, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
□ First Aless to service	Casing Repair	Water Shut-Off
Final Abandonment Notice	☐ Altering Casing ☐ Other	Conversion to Injection Dispose Water
		(Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled, give
subsurface locations and measured and true vertical depths	for all markers and zones pertinent to this work.)*	
Subsequent operations to convert the Nort	h Pure Gold 8 Federal 11 to salt water disposal.	
9/29/04: Squeezed Delaware Cherry Cany	on perfs at 7256'-7267' w/100 sks Cl "C" to 1500	psi
10/5/04: Squeezed Delaware Cherry Cany	on perfs at 7520'-7530' w/100 sks CI "C" to 1700	psi
10/9/2004: Added perfs in Delaware Lowe	r Brushy Canyon at 7728'-7775'. Acidized w/ 300	0 gals pentol acid
10/20/04: Ran 2-3/8" plastic coated tubing casing to 500 psi. Ok.	and 5-1/2" packer to 7686' and set. Displace hole	e w/ 2% KCl packer fluid and tested
•	Delaware Lower Brushy Canyon at 7728'-7775' a surface vacuum.	and 7900'-7933'. Estimated reservoir
3/2/05: Failed MIT test. Shut well in.		
	perfs from 7520-7630 w/ 173 sks in formation. Ran 3/24/05. Tested OK. Original MIT test chart atta surface vacuum.	• • • • • • • • • • • • • • • • • • • •
14. I hereby certify that the foregoing is true and correct	Ronnie Slack	
Signed Konno Slack		3/30/05
(This space for Federal or State office use) Approved by Conditions of approval, if any:	and NMO	
Approved by for Te	Title	5 <u>2005</u>
Conditions of approval, if any:		



