Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		May 27, 2004 ELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OH COMBERNATION DE	20	015-33368	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Saina PC, INIVI 67503	6.	State Oil & Gas Lease No.	
SUNDRY NOTI	CES AND REPORTS ON WELLS		Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		СН	rth Pure Gold 9 Federal	
1. Type of Well: Oil Well Gas Well Other Water Injection		L	Well Number 17	
2. Name of Operator		T.	OGRID Number	
Devon Energy Production Company, L.P. 3. Address of Operator		61	Pool name or Wildcat	
20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102 (405) 552-4615		1	s Medanos; Delaware	
4. Well Location				
Unit Letter M : 1265 feet from the South line and 35 feet from the West line				
Section 9 Township 23S Range 31E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3355' RKB				
Pit or Below-grade Tank Application 0	r Closure 🗌			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	TENTION TO:	SUBSEC	QUENT REPORT OF:	
PERFORM REMEDIAL WORK	·	MEDIAL WORK	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	— ·	MMENCE DRILLIN		
PULL OR ALTER CASING	MULTIPLE COMPL CA	SING/CEMENT JOI	В	
OTHER:	O1 94		/ater Injection. Admin Order <u>SWD-</u>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1 Added monferestions in Delevers	I D	Takal tata atau tuk	1: 4.7744) 7000) 700(1.7024)	
1. Added perforations in Delaware-Lower Brushy Canyon at 7744'-7808'. Total injection interval is at 7744'-7808'; 7926'-7934'; and 7942'-7952'				
2. Acidized perforations from 7744' to 7808' with 3024 gallons 7-1/2% NeFe acid.				
3. Ran 5-1/2" packer and 2-3/8", IPC tubing. Set packer at 7686'.				
 4. Circulated hole with packer fluid. Ran MIT Test at 600 psi for 30 min. Tested OK. Original MIT chart attached. 5. Commenced water injection on 4/4/05. Injected 198 BWPD at 0 psi. Water injection on vacuum. 				
or commence water injection of t	west injected 150 BW1B at 6 psi. We	ner injection on vac	RECEIVEL	
Note: IFL @ 4500'. Estimated initia	il reservoir pressure is 1460 psi.		APR 1 4 700K	
			COPARTESIA	
I hereby certify that the information	above is true and complete to the best o	f my knowledge and	belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE ROMMO S	ackTITLE_Engir	neering Technician_	DATE_4/11/05	
Type or print name Ronnie Slack	E-mail address: Ron	nie.Slack@dvn.com	Telephone No. 405-552-4615	
For State Use Only			APR 18 2005	
APPROVED BY:	TITLE		DATE 2005	
Conditions of Approval (if any):	ccepted for record - NMOCD		·· 	



