

Amended

Form C-105
11-22-11 per T.H. July 17, 2008

Submit To Appropriate District Office Two Copies - District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Artec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	1. WELL API NO. 30-015-36027 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No BO-2885-0015
--	--	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC) 7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER 8 Name of Operator Yates Petroleum Corporation 10 Address of Operator 105 South Fourth Street, Artesia, NM 88210 12. Location Unit Ltr Section Township Range Lot Feet from the Surface: M 2 16S 29E 400 BH: P 2 16S 29E 492 13 Date Spudded 14 Date T D Reached 15 Date Rig Released 16 Date Completed (Ready to Produce) RH 3/13/08 4/21/08 4/23/08 6/22/08 RT 3/16/08 17 Elevations (DF and RKB, RT, GR, etc) 3723'GR 3741'KB 18 Total Measured Depth of Well 11,780' TMD 7294' TVD 19 Plug Back Measured Depth 11,736' 20 Was Directional Survey Made? Yes (Attached) 21 Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array 22 Producing Interval(s), of this completion - Top, Bottom, Name 7330'-11,703' Wolfcamp	5 Lease Name or Unit Agreement Name Big Miguel BKN State Com 6 Well Number 1H <div style="border: 2px solid black; padding: 5px; text-align: center; font-weight: bold; margin: 10px;"> RECEIVED SEP 13 2011 NMOCD ARTESIA </div> 9. OGRID 025575 11 Pool name or Wildcat County Line Tank; Wolfcamp (Oil)
--	---

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	Conductor	40'		Redi-mix to surface	
11-3/4"	42#	426'	14-3/4"	300 sx (circ)	
8-5/8"	24#, 32#	2622'	11"	850 sx (circ)	
5-1/2"	17#, 20#	11,780'	7-7/8"	1525 sx (circ)	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6750'	

26 Perforation record (interval, size, and number)

SEE ATTACHED SHEET

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

SEE ATTACHED SHEET

28 PRODUCTION

Date First Production 6/23/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) Producing		
Date of Test 7/14/08	Hours Tested 24	Choke Size NA	Prod'n For Test Period 61	Oil - Bbl 61	Gas - MCF 66	Water - Bbl 234	Gas - Oil Ratio NA
Flow Tubing Press 160 psi	Casing Pressure 60 psi	Calculated 24-Hour Rate	Oil - Bbl 61	Gas - MCF 66	Water - Bbl 234	Oil Gravity - API - (Corr) NA	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

30. Test Witnessed By
B Doshier

31 List Attachments
Logs, Deviation Survey and Directional Survey

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date September 12, 2011

E-mail Address tnali@yatespetroleum.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Canyon	
T. Salt		T. Ojo Alamo	T. Penn A
B. Salt		T. Kirtland	T. Penn. "B
T. Yates	988'	T. Fruitland	T. Penn. "C
T. 7 Rivers	1206'	T. Pictured Cliffs	T. Penn. "D
T. Queen	1718'	T. Cliff House	T. Leadville
T. Grayburg	2133'	T. Devonian	T. Madison
T. San Andres	2500'	T. Silurian	T. Elbert
T. Glorieta	4004'	T. Montoya	T. McCracken
T. Paddock		T. Simpson	T. Ignacio Otzte
T. Blinbry		T. McKee	T. Granite
T. Tubb	5286'	T. Ellenburger	
T. Drinkard		T. Gr. Wash	
T. Abo	6000'	T. Delaware Sand	
T. Wolfcamp	7263'		
T. Penn			
T. Cisco			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

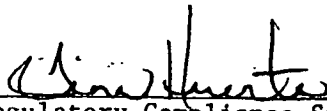
Form C-105 continued:

26 Perforation Record (interval, size, and number)

10,886'-10,887' (6)	8892'-8893' (10)
11,086'-11,087' (6)	9086'-9087' (10)
11,286'-11,287' (6)	9298'-9299' (10)
11,486'-11,487' (6)	9486'-9487' (10)
11,686'-11,687' (6)	9686'-9687' (10)
10,986'-10,987' (6)	8286'-8287' (10)
11,144'-11,145' (6)	8474'-8475' (10)
11,224'-11,225' (6)	8536'-8537' (10)
11,396'-11,397' (6)	8594'-8595' (10)
11,506'-11,507' (6)	8660'-8661' (10)
11,640'-11,641' (6)	8730'-8731' (10)
11,702'-11,703' (6)	8816'-8817' (10)
9940'-9941' (10)	7330'-7331' (10)
10,086'-10,087' (10)	7420'-7421' (10)
10,252'-10,253' (10)	7440'-7441' (10)
10,404'-10,405' (10)	7650'-7651' (10)
10,590'-10,591' (10)	7800'-7801' (10)
10,730'-10,731' (10)	8086'-8087' (10)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
11,686'-11,687'	Acidize w/1000g 20% acid
10,886'-11,687'	Acidize w/3000g 20% IC acid and 60 bio balls
10,986'-11,703'	Acidize w/40,000g hot 20% gelled acid, 60,000g gelled water w/13,500# 20/40 Jordan and 5000g cold 20% IC acid
9940'-10,731'	Frac w/237,000g slick water, 57,000# mixture of 100 mesh, 40/70 and 20/40 sand
8892'-9687'	Frac w/262,000g slick water, 110,700# mixture of 100 mesh, 40/70 and 20/40 sand
8286'-8817'	Frac w/191,000g slick water, 93,000# mixture of 100 mesh, 40/70 and 20/40 sand
7330'-8087'	Frac w/210,000g slick water, 111,600# 100 mesh, 40/70 and 20/40 sand


Regulatory Compliance Supervisor
September 12, 2011