

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
		1. WELL API NO. 30-015-39135								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name Continental State						
				6. Well Number. 6						
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;">RECEIVED</div> <div style="font-weight: bold; font-size: 0.8em;">JAN 06 2012</div> <div style="border: 1px solid black; padding: 2px; font-weight: bold; font-size: 0.7em;">NMOCD ARTESIA</div>						
8. Name of Operator COG Operating, LLC										
9. OGRID 229137										
10. Address of Operator 550 W. Texas Ave., Suite 100, Midland, TX 79701				11. Pool name or Wildcat Grayburg Jackson; SR-Q-G-SA 28509						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	15	17S	29E		797	North	799	West	Eddy
BH:	D	15	17S	29E		987	North	988	West	Eddy
13. Date Spudded 10/4/11	14. Date T D Reached 10/12/11		15. Date Rig Released 10/12/11		16. Date Completed (Ready to Produce) 11/10/11		17. Elevations (DF and RKB, RT, GR, etc.) 3563' GR			
18. Total Measured Depth of Well 5635			19. Plug Back Measured Depth 5572		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Comp Neut CCL/HNGS			
22. Producing Interval(s), of this completion - Top, Bottom, Name 4025 - 5300										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8		48		373		17-1/2		400		
8-5/8		24		851		11		400		
5-1/2		17		5625		7-7/8		900		
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	PACKER SET
							2-7/8		5209	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
4025 - 4300 - 1 SPF, 26 holes Open						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
4460 - 4685 - 1 SPF, 26 holes Open						4025 - 4300 See Attachment				
4755 - 4980 - 1 SPF, 26 holes Open						4460 - 4685 See Attachment				
5050 - 5300 - 1 SPF, 26 holes Open						4755 - 4980 See Attachment				
						5050 - 5300 See Attachment				
28. PRODUCTION										
Date First Production 11/27/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-1/2 x 2 x 24				Well Status (Prod. or Shut-in) Producing				
Date of Test 11/28/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 215	Gas - MCF 233	Water - Bbl. 521	Gas - Oil Ratio 1084			
Flow Tubing Press. 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr) 39.8				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Kent Greenway			
31. List Attachments Logs, C-102, C-104, Deviation Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature N. Aaron			Printed Name Netha Aaron		Title Regulatory Analyst			Date 12/2/11		
E-mail Address oaaron@concho.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt <u>799</u>	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>914</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>1785</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>2480</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>3914</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb <u>5396</u>	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler <u>135</u>	T. Entrada	
T. Wolfcamp	T. Tansill <u>797</u>	T. Wingate	
T. Penn	T. Yeso <u>3995</u>	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Continental State 6
API#: 30-015-39135
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4025 - 4300	Acidized w/ 3000 gals 15% HCL.
	Frac w/103,535 gals gel, 115,662 16/30 White sand,
	14,951# 16/30 CRC

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4460 - 4685	Acidized w/ 3500 gals 15% HCL.
	Frac w/110,847 gals gel, 123,251# 16/30 White
	sand, 24,820# 16/30 CRC

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4755 - 4980	Acidized w/3500 gals 15% HCL.
	Frac w/115,480 gals gel, 147,337# 16/30 White
	sand, 31,020 16/30 CRC

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5050 - 5300	Acidized w/3500 gals 15% HCL
	Frac w/113,597 gals gel, 144,055 16/30 White sand,
	28,233# 16/30 CRC