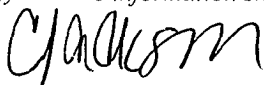


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-015-39115								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name Continental State				
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number. 12				
8. Name of Operator COG Operating LLC						9. OGRID 229137				
10. Address of Operator 550 W Texas Ave, Suite 100 Midland, TX 79701						11. Pool name or Wildcat Grayburg Jackson; SR-Q-G-SA 28509				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	15	17S	29E		1650	North	2310	West	Eddy
BH:										
13. Date Spudded 11/26/11	14. Date T.D. Reached 12/2/11	15. Date Rig Released 12/4/11			16. Date Completed (Ready to Produce) 12/29/11			17. Elevations (DF and RKB, RT, GR, etc.) 3576' GR		
18. Total Measured Depth of Well 5620			19. Plug Back Measured Depth 5570			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CN/HNGS, MCFL/HNGS		
22. Producing Interval(s), of this completion - Top, Bottom, Name YESO										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8		48		364		17-1/2		400		
8-5/8		24		900		11		400		
5-1/2		17		5620		7-7/8		1000		
24 LINER RECORD						25 TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-7/8	5233				
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
4020 - 4270 - 0.41, 26 holes Open						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
4460 - 4710 - 0.41, 26 holes Open						4020 - 4270 See Attachment				
4770 - 5020 - 0.41, 26 holes Open						4460 - 4710 See Attachment				
5080 - 5330 - 0.41, 26 holes Open						4770 - 5020 See Attachment				
						5080 - 5330 See Attachment				
28 PRODUCTION										
Date First Production 1/14/12		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 2" x 24' RHBC pump				Well Status (Prod or Shut-in) Producing				
Date of Test 1/16/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 172	Gas - MCF 215	Water - Bbl. 358	Gas - Oil Ratio 1250			
Flow Tubing Press 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl. 172	Gas - MCF 215	Water - Bbl. 358	Oil Gravity - API - (Corr) 41.5				
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30. Test Witnessed By Kent Greenway			
31. List Attachments Logs, C-102, C-104, Deviation Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Chasity Jackson Title Regulatory Analyst Date 1/23/12							
E-mail Address cjackson@concho.com										

Continental State #12
API#: 30-015-39115
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4020 - 4270	Acidize w/1,500 gals acid.
	Frac w/110,000 gals gel, 148,039# 16/30 white,
	34,488# 16/30 CRC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4460 - 4710	Acidize w/1,500 gals acid.
	Frac w/119,000 gals gel, 145,534# 16/30 white,
	37,279# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4770 - 5020	Acidize w/1,500 gals acid.
	Frac w/122,000 gals gel, 143,804# 16/30 white,
	43,773# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5080 - 5330	Acidize w/2,500 gals acid.
	Frac w/122,000 gals gel, 145,787# 16/30 white,
	37,847# 16/30 CRC.