

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. <div style="text-align: right; font-weight: bold;">30-015-39344</div>
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)	5. Lease Name or Unit Agreement Name PLU BIG SINKS 2 25 30 ST. 6. Well Number. <div style="font-size: 24pt; font-weight: bold;">1H</div>
---	--

7. Type of Completion:
 NEW WELL. WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator **Chesapeake Operating, Inc. BOPCO** 9. OGRID **147179**

10. Address of Operator **P.O. Box 18496 Oklahoma City, OK 73154** 11. Pool name or Wildcat **WILDCAT; BONE SPRING**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	2	25S	30E		350'	S	1980'	E	EDDY
BI:	2 B	2	25S	30E	2	100'	N	1971'	E	EDDY

13. Date Spudded **09/24/2011** 14. Date T.D. Reached **10/17/2011** 15. Date Rig Released **10/19/2011** 16. Date Completed (Ready to Produce) **11/30/2011** 17. Elevations (DIP and RKB, RT, GR, etc.) **3553' GR**

18. Total Measured Depth of Well **13811'** 19. Plug Back Measured Depth **13811'** 20. Was Directional Survey Made? **Yes** 21. Type Electric and Other Logs Run **Laterolog/Induction log**

22. Producing Interval(s), of this completion - Top, Bottom, Name
9400'-13785' (OA)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	756'	17 1/2"	850 sxs	
8 5/8"	32#	3995'	11"	1550 sxs	
5 1/2"	20#	13811'	7 7/8"	1148 sxs	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	8642'	8631'

26. Perforation record (interval, size, and number) 9400'-13811' (OA)	RECEIVED FEB 15 2012 NMOCD ARTESIA	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9400'-13811' 4,019,257 lbs sand 3,609,732 bbs fresh water 25,000 gals 10% & 15 % HCL Acid
---	---	---

28. PRODUCTION

Date First Production **12/20/2011** Production Method (*Flowing, gas lift, pumping - Size and type pump*)
 Well Status (*Prod. or Shut-in*)
Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/28/2011	24	14/63		499	1183	1430	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)
650			499	1183	1430	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Flared** 30. Test Witnessed By

31. List Attachments **C-104**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **Bryan Arrant** Title **Regulatory Specialist II** Date **02/13/2012**

E-mail Address **bryan.arrant@chk.com**

