

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO.			30-015-39493		
		2. Type of Lease			☒ STATE ☐ FEE ☐ FED/INDIAN		
		3. State Oil & Gas Lease No					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing. ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name			
				Moncrief State			
				6. Well Number.			
				3			
7. Type of Completion.							
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER							
8. Name of Operator				9. OGRID			
COG Operating LLC				229137			
10. Address of Operator				11. Pool name or Wildcat			
550 W Texas Ave, Suite 100				Empire; Glorieta-Yeso 96210			
Midland, TX 79701							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	L	23	17S	28E		2330	
BH:	L	23	17S	28E		2280	
13. Date Spudded	14. Date T D Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc)		
11/14/11	11/22/11	11/23/11	12/22/11		3600' GR		
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
5313		5250		Yes		CN/HNGS, MCFL/HNGS, GR CCL	
22. Producing Interval(s), of this completion - Top, Bottom, Name							
Yeso							
23 CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8	48	277	17-1/2	580			
8-5/8	24	858	11	400			
5-1/2	17	5313	7-7/8	950			
24 LINER RECORD 25 TUBING RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-7/8	4787	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC			
3570 - 3820 - 0.41, 26 holes Open				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
4030 - 4230 - 0.41, 26 holes Open				3570 - 3820 See Attachment			
4300 - 4550 - 0.41, 26 holes Open				4030 - 4230 See Attachment			
4620 - 4870 - 0.41, 26 holes Open				4300 - 4550 See Attachment			
				4620 - 4870 See Attachment			
28 PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in)		
1/2/12		2-1/2" x 2" x 24' RHBC pump			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	
1/4/12	24			166	198	62	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
70	70					40.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By		
Sold					Kent Greenway		
31. List Attachments							
Logs, C-102, C-104, Deviation Survey							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial.							
Latitude			Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title		Date	
		Chasity Jackson		Regulatory Analyst		1/11/12	
E-mail Address: cjackson@concho.com							

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FEB 10 2012

NMOCD ARTESIA

Moncrief State #3
API#: 30-015-39493
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3570 - 3820	Acidize w/1,500 gals acid.
	Frac w/110,466 gals gel, 111,468# 16/30 white,
	24,348# 16/30 CRC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4030 - 4230	Acidize w/1,500 gals acid.
	Frac w/117,851 gals gel, 147,373# 16/30 white,
	32,792# 16/30 CRC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4300 - 4550	Acidize w/1,500 gals acid.
	Frac w/116,661 gals gel, 146,574# 16/30 white,
	32,648# 16/30 CRC sand.

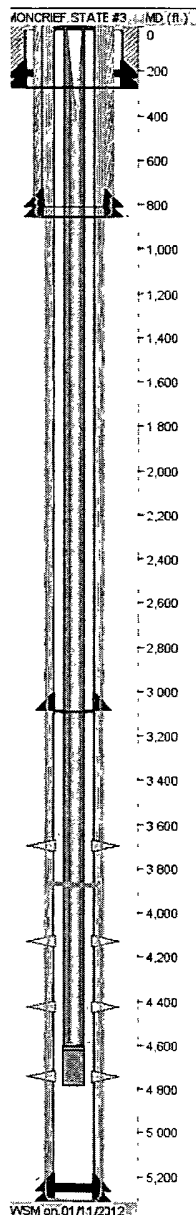
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4620 - 4870	Acidize w/1,500 gals acid.
	Frac w/118,424 gals gel, 145,592# 16/30 white.
	31,716# 16/30 CRC sand.

ID: 30-015-39493

Well Name: MONCRIEF STATE #3

Event#: 3.00

Report Dates: 01/11/2012



PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	GUIDE SHOE		275 90	277 00	1 10	13.38				STC
SURFACE	CASING	1	229.26	275 90	46.64	13.38	12.71	48.0	H-40	STC
SURFACE	INSERT FLOAT		229.26	229 26	0 00	13.38				STC
SURFACE	CASING	5	17.00	229 26	233 61	13 38	12 71	48.0	H-40	STC
PRODUCTION	FLOAT SHOE		5311 50	5313 00	1 50	5 50				LTC
PRODUCTION	CASING	1	5266.36	5311 50	45.14	5 50	4 89	17.0	J-55	LTC
PRODUCTION	FLOAT COLLAR		5264 86	5266 36	1 50	5 50				LTC
PRODUCTION	CASING	48	3098.12	5264 86	2166 74	5 50	4.89	17 0	J-55	LTC
PRODUCTION	MARKER JOINT	1	3085 09	3098 12	13 03	5 50	4.89	17 0	J-55	LTC
PRODUCTION	CASING	68	16.33	3085 09	3068 76	5 50	4 89	17 0	J-55	LTC
PRODUCTION	LANDING COLLAR		-4 31	16.33	20 64	5.50	4.89	17.0	J-55	LTC
TUBING	BULL PLUG		4786 21	4787.01	0.80	2 88				
TUBING	MUD ANCHOR	5	4625 36	4786.21	160 85	2.88	2.50	6 7	N-80	
TUBING	DESANDER		4606.06	4625.36	19 30	2.88				
TUBING	SEAT NIPPLE		4605 26	4606.06	0.80	2.88				
TUBING	TUBING	142	0 00	4605.26	4605 26	2.88	2.50	6.7	N-80	
INTERMEDIATE	FLOAT SHOE		856.90	858.00	1.10	8.63				STC
INTERMEDIATE	CASING	1	811 70	856.90	45 20	8.63	8.10	24.0	J-55	STC
INTERMEDIATE	FLOAT COLLAR		810.25	811 70	1.45	8.63				STC
INTERMEDIATE	CASING	18	-3 24	810.25	813.49	8.63	8 10	24 0	J-55	STC

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1	0 0	0 0		
PRODUCTION	1				
INTERMEDIATE	1	0 0	0 0		

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	12/11/2011	LOWER BLINBRY	4620 00	4870.00	0 34	12 00	N
2	12/11/2011	MIDDLE BLINBRY	4300 00	4550.00	0.34	12 00	N
3	12/11/2011	UPPER BLINBRY	4030 00	4230.00	0.34	12 00	N
4	12/11/2011	PADDOCK	3570 00	3820 00	0 34	12 00	N