Form 3160-5

N.M. OIL CONSERVATION DIVISION

UNITED STATES

811 S. FIRST STREETFORM AF	PPROVED
----------------------------	---------

(April 2004)	DEPARTMENT OF THE INTE	AN LES	SIA. NM 88210 Expires 31, 200	
	BUREAU OF LAND MANAGEM	IENI	5 Lease Senal No	
	UNDRY NOTICES AND REPORT		NM-8431 6 If Indian, Allottee or Tribe Name	
Do no aban	ot use this form for proposals to drill doned well. Use Form 3160 - 3 (APD) to	or to re-enter an for such proposals.	o ii mulai, Anouce of Pribe Name	
SUBMI	T IN TRIPLICATE- Other instructio	ns on reverse side.	7 If Unit or CA/Agreement, Name and/or No	
1 Type of Well Oil We	Gas Well Other		8 Well Name and No	
2 Name of Operator Armstrong Energy Corporation			Ross Federal #4 9 API Well No	
3a Address 3b Phone No (include area code)		30-005-63604		
P.O. Box 1973, Roswell, NM 8820 575-625-2222 4 Location of Well (Footage, Sec., T, R, M, or Survey Description)			10 Field and Pool, or Exploratory Area Foor Ranch; Wolfcamp	
			11 County or Parish, State	
1250' FNL & 990' FEL, Sec 7, T10S, R26E			Chaves, NM	
12. C	HECK APPROPRIATE BOX(ES) TO INDIC	CATE NATURE OF NOTICE, I	REPORT. OR OTHER DATA	
TYPE OF SUBMIS	SSION	TYPE OF ACTION		
		epen Production (Si	· · · · · · · · · · · · · · · · · · ·	
Notice of Intent		cture Treat Reclamation w Construction Recomplete	└── Well Integrity ☐─ Other	
Subsequent Report	Change Plans	g and Abandon Temporarily A		
Final Abandonmer	nt Notice Convert to Injection Plu	g Back Water Disposa	J	
testing has been conditioned that the 12-09-11 RH 12-10-11 Sp 12-13-11 RH 12-14-11 Pe 12-15-11 Taj TH 12-16-11 Sp	on of the involved operations. If the operation results is impleted. Final Abandonment Notices shall be filed only site is ready for final inspection.) H. W./ CIBP and set @ 5196'. SDON tot 25 sx plug @ 5196', WOC, tag @ 4586'. S. H. and tag plug @ 4255'. ND WH, weld on lift if @ 3800', pressure up to 1200 psi, no bleed gged plug @ 3615', perf @ 2000', pressure t. H. and tag @ 1798'. Cut csg @ 1075', LD 5-1/tot 50 sx Class "C" cement @ 1159', WOC, tag stall Dry Hole Marker.	y after all requirements, including reclain pot 35 sx @ 4586', SD, WOC. It sub, pull 20,000# over weight, it d off in 15 min, spot 25 sx Class of the off off in 15 min, spot 25 sx Class of the off, spot 25 of 1000 psi, no bleed off, spot 25 company to the off, spot 25	mation, have been completed, and the operator has 2" stretch, free to 1150'. Called BLM "C" cement @ 3852', pull tbg. 5 sx @ 2065', POH, WOC. t jt. RIH to spot stub plug.	
Prep to cut of	f anchors, remove caliche, rip road and loca	tion 16 inches deep, disc road ar	nd location. Re-seed with DPC seed	
mixture. Mor	nitor for 2 years.		RECEIVED	
			JAN 27 2012	
14 Thereby certify th Name (Printed/	nat the foregoing is true and correct Typed)		NMOCD ARTESIA	
Bruce	A. Stubbs	Title Vice President - Ope	erations TESIA	
Signature	D Affathe	Date 1-9-	-12	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by /S	/ DAVID R. GLAS	S PETROLEUM EI	NGINEER Date 1AN 1 9 2012	
certify that the applicant which would entitle the	if any, are attached Approval of this notice does not holds legal or equitable title to those rights in the sul applicant to conduct operations thereon	bject lease Office	W.	
Title 18 U.S.C. Section 10 States any false, fictitious	001 and Title 43 U.S.C. Section 1212, make it a crime s or fraudulent statements or representations as to an	for any person knowingly and willfully matter within its jurisdiction.	y to make to any department or agency of the United	

(Instructions on page 2)

APPROVED FOR 6 __MONTH PERIOD ENDING _

APPROVED AS TO PLUGGING OF THIS WELL BORE. LIABILITY UNDER BOND IS RETAINED UNTIL SURFACE RESTORATION IS COMPLETED