

OCD-ARTESIA

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposalsFORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD WELL		5. Lease Serial No. NMNM 0533177A
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		6. If Indian, Allottee or Tribe Name
3a. Address 20 North Broadway, Ste 1500, Oklahoma City, OK 73102	3b. Phone No (include area code) 405-552-4615	7. Unit or CA Agreement Name and No.
4. Location of Well (Footage, Sec, T., R., M., or Survey Description) 810 FNL 940 FEL 14 T23S R31E		8. Well Name and No. Todd 14A Federal #2
		9. API Well No. 30-015-32866
		10. Field and Pool, or Exploratory Area Ingles Wells; Delaware
		11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Wellbore Plug & Abandonment: 11/16/11-12/14/11

1. MIRU. POOH w/rod pump and 2-7/8" production tubing.
2. Spot 35 sx cmt @ 6950'. Did not tag. Spot 2nd 35 sx cmt plug. Tag TOC @ 6554. (Delaware open perms from 6989' to 8306').
3. Circulate wellbore w/9.5# mud.
4. Spot 35 sx cmt @ 6100'. Tag TOC @ 5731. (DV tool @ 6007' w/casing patch from 5977' to 6079').
5. Spot 35 sx cmt @ 4500'. Tag TOC @ 4150. (8-5/8" csg shoe @ 4430'. Top of Bell Canyon @ 4539'. Base of salt @ 4257').
6. Cut 5 1/2" casing @ 3340'. POOH w/casing. Tag previous plug @ 4167'.
7. Spot 200 sx cmt @ 4167'. Tag TOC @ 1949'.
8. Spot 300 sx cmt @ 1949'. Tag TOC @ 820'. (top of salt 1141'. 13-3/8" shoe @ 868')
9. Spot 35 sx cmt from 135' to surface. (12/7/11)
10. Cut wellhead off 3' BGL. Set dry hole marker on 12/14/11. Wellbore plugged & abandoned.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

RECEIVED

JAN 05 2012

NMOCD ARTESIA

RECLAMATION
DUE 6-11-12Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct Name Ronnie Slack		Title Operations Technician
Signature <i>Ronnie Slack</i>	Date 12/19/2011	ACCEPTED FOR RECORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date DEC 31 2011
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon		Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 14 A FEDERAL #2

Field: INGLE WELLS

Location: 810 FNL & 940' FEL; SEC 14-T23S-R31E

County: EDDY

State: NM

Elevation: 3519' KB; 3506' GL; 13' KB-GL

Spud Date: 7/23/03

Compl Date: 9/16/03

API#: 30-015-32866	Prepared by: Ronnie Slack
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Date: 12/19/11

Rev:

ACTUAL PLUG & ABANDONMENT

17-1/2" hole

13-3/8", 48#, H40, @ 868'

Cmt'd w/860 sx, cmt to surface

TOC on 5 1/2" @ 3440' (cbl)

11" Hole

8-5/8", 32#, J55, @ 4.430'

Cmt'd w/1200 sx. cmt to surface

Owen csg patch set 5977-6079 (102') 1/3/10

DV Tool @ 6007'

Casing hole 6005-6068 (12/31/09)

DELAWARE PERFORATIONS

6989-7002

7332-7340

7504-7520

7674-7688

7860-7867

8286' - 8306'

7-7/8" Hole

5-1/2", 15.5# & 17#, J55, @ 8,500'

Cmt'd w/1160 sx

9.5# Mud

9.5# Mud

9.5# Mud

8500' TD

Actual P&A:

3. Set dry hole marker (12/14/11)
2. Cut wellhead off 3' BGL.
1. Spot 35 sx cmt from 135' to surface.

Actual P&A:

4. Spot 300 sx plug @ 1949'. Tag TOC @ 820'.
3. Spot 200 sx plug @ 4167'. Tag TOC @ 1949'.
2. Tag previous plug @ 4167'.
1. Cut 5-1/2" csg @ 3340'. POOH w/csg.

Actual P&A:

1. Spot 35 sx cmt @ 4500'. Tag TOC @ 4150.

Actual P&A:

1. Spot 35 sx cmt @ 6100'. Tag TOC @ 5731'.

Actual P&A:

2. Spot 2nd 35 sx plug @ 6950'. Tag TOC @ 6554.
1. Spot 35 sx plug @ 6950. Did not tag.