OCD Artesla

FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007

UNITEDSTATES

DEPARTMENT OF THE THE BUREAU OF LAND MANAGEMENT

5. Lease Serial No. NM-108938

SHNDBA	NOTICES	ΔND	REPORTS	ON	WELLS
SUNDE	MOLICES	AIND	KEFUKIS	CIA	AAFFF

Do not use this form for proposals to drill or to re-enter an

6 If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160 - 3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No				
1. Type of Well	NM 119515				
	8. Well Name and No. 1823 FEDERAL COM # 181				
2. NameofOperator Endeavor Energy Resources, LP	9 API Well No.				
3a. Address 3b. PhoneNo.(include area code)	30-015-35227				
110 N. Marienfeld, Ste 200 Midland TX 79701 (432)262-4077	10. Field and Pool, or Exploratory Area WILDCAT - WOLFCAMP				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State				
660' FSL 1880' FEL SEC:18, T:18S, R:23E	EDDY, NM				
12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA				
TYPEOF SUBMISSION TYPEOF ACTION					
Acidize Deepen Production (Sta	art/Resume)				
X Notice of Intent Alter Casing Fracture Treat Reclamation	Well Integrity				
Subsequent Report Casing Repair New Construction Recomplete	X Other CHANGE				
Final Abandonment Notice Convert to Injection Plug Back Water Disposal					
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) This is notification of Change Operator on the above referenced well. Endeavor Energy Resources, LP as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. Bond Coverage: REB0006139 NMB 0 00 9446, NM 2836 Change of operator effective: 10/1/2009 Former Operator: LCX Energy, LLC SEE ATTACHED FOR CONDITIONS OF APPROVAL NMOCD ARTESIA BUREAU OF LAND MANAGEMENT CAPLSBAD FIELD OFFICE 14. Thereby certify that the foregoing is true and correct Name (PrintedTyped)					
Martina Warren Title Engineering Tele Signature Date 09/02/2010	ch				
/ / ava (Nava) (
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Date to make to any department or agency of the United				

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

Endeavor Energy Resources, LP

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 7. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 8. Subject to like approval by NMOCD.