Two Copues				State of New Mexico						Form C-105			
District I			1	Energy, Minerals and Natural Resources					July 17, 2008				
1625 N French Dr , Hobbs, NM 88240 District II									1. WELL API NO.				
1301 W Grand Avenue, Artesia, NM 88210			Oil	l Conservat	ion I	Division		30-015-382					
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410				1220 South St. Francis Dr.					2 Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN				
District IV									3 State Oil &			אועוו	
1220 S St Francis Dr , Santa Fe, NM 87505 Santa WELL COMPLETION OR RECOMPLETIC						anta Fe, NM 87505					· ·		
		LETION	JR RE	COMPL	ETION REI	POR	I AND LO	JG				- 66	
Reason for fili	ng.								5 Lea Firecracke		Init Agreement N	Name	
■ COMPLETION REPORT (Fill in boxes #1 through #31 f				for State and Fee	for State and Fee wells only)				per 5	-,			
C-144 CLOS								#32 and/or	, vien rame				
Type of Comp	letion							ECEDVOID	OTHER				
Name of Opera	WELL L	J WORKOV	EK L DE	EPENING	□PLUGBACK	<u> </u>	JIFFEKENI K	ESERVOIR	9. OGRID 2 2	20137			
COG Opera		IC							9. OGRID 22	49137			
0 Address of O		<u> </u>							11. Pool name	or Wildcat			
		٠							1 '		ieta-Yeso 9	6210	
50 W. Tex	as Ave	e., Suite 1	00, Mi	dland, T	X 79701					.,			
2.Location	Unit Ltr	Section		wnship	Range	Lot	Fee	t from the	N/S Line	Feet from th	e E/W Line	County	
Surface:	0	14		17S	28E	†		1042	South	2117	East	Eddy	
BH:	0	14		17S	28E			956	South	2264	East	Eddy	
3 Date Spudded		ate T D Reac		5 Date Rig	Released	<u> </u>	16 Date	Completed	l I (Ready to Prod	luce)	17 Elevations (E	OF and RKB,	
9/17/11		9/25/11			9/26/11				10/20/11		RT, GR, etc.) 36		
8 Total Measure	ed Depth 5420	of Well		9 Plug Bac	ck Measured Dep ' 5359	oth	20 Wa		al Survey Made? es		ype Electric and Neutron HNGS/		
22 Producing Int		of this comple	tion - Top,				I						
				3640 -		OPP) (D	- 11 - 4 - 1		- 11\			
24 6 10 6 17	75	HIM CO.	e i p zee	CAS	ING REC	OKI					114010	TRULTER	
CASING SIZ	ZE		LB /FT.		DEPTH SET	-+	HOLES		CEMENTIN		AMOUN	T PULLED	
13-3/8			8		251		17-1	12	400				
8-5/8			4		854		<u>11</u>			00			
5-1/2		1	7		5407	_	7-7/	8	90	00			
		····							<u> </u>				
4	- mc-		Lnorma		ER RECORD	F) (m 1	COPERTY	25		UBING RE		WED OFF	
	TOP		ВОТТО	M	SACKS CEMI	ENT	SCREEN	SIZ		DEPTH SI	EI PAC	KER SET	
	101		1	-)	<u> </u>		27 4010		7/8	4826	HERZE ETC		
IZE		ntamus! acco	nd sum-Le			L	27. ACID, S	SHUL, FK	AUTUKE, CE	dvient, SQ	UEEZE, ETC.		
IZE 6 Perforation	record (11					- 1	DEDALI IVIAI	RVAL		NID KINID M	ATERIAL HEED	<u> </u>	
6 Perforation 640 - 3890	record (II	F, 26 hole	S	Open	٠.	. }	DEPTH INT		AMOUNT A		ATERIAL USE	D	
6 Perforation 640 - 3890 1075 - 4300	record (II - 1 SPI - 1 SPI	F, 26 hole F, 26 hole	s s	Open Open	٠.		3640 - 389	0	See Attac	hment	ATERIAL USE	D	
6 Perforation 640 - 3890 075 - 4300 360 - 4610	record (II - 1 SPI - 1 SPI - 1 SPI	F, 26 hole F, 26 hole F, 26 hole	s s s	Open Open Open	٠.	,	3640 - 389 4075 - 430	0	AMOUNT A See Attac See Attac	hment hment	ATERIAL USEI	D	
6 Perforation 640 - 3890 1075 - 4300 1360 - 4610	record (II - 1 SPI - 1 SPI - 1 SPI	F, 26 hole F, 26 hole F, 26 hole	s s s	Open Open		,	3640 - 389 4075 - 430 4360 - 461	0 0	See Attac See Attac See Attac	hment hment hment	ATERIAL USE	D	
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8640 - 3890 1075 - 4300 1360 - 4610 14670 - 4920 28 Date First Production of Test 10/28/11 Flow Tubing Press 70 9 Disposition of Sold 1 List Attachmetages, C-102, C-102, C-103	record (iii - 1 SPI -	F, 26 hole Greated Greated	Choke S Calcula Hour R:	Open Open Open Open Open Method (Flo	owing, gas lift, pi 2-1/2 x 1-3/4 x 2: Prod'in For Test Period	umping 4 Pum	3640 - 389 4075 - 430 4360 - 461 4670 - 492 DUCTION OF THE PROPERTY OF THE	0 0 0 0 0)N e pump)	AMOUNT A See Attac See Attac See Attac See Attac Well Status s - MCF 50	hment hment hment Water - Bi 69 Oil G	ravity - API - (C	- Oil Ratio 495	
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Firecracker State 5 API#: 30-015-38289 EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRA	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3640 - 3890	Acidized w/ 3000 gals 15% HCL.
	Frac w/105,408 gals gel, 114,261 16/30 Ottawa sand,
	25,526# 16/30 CRC

27. ACID, SHOT, FRA	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4075 - 4300	Acidized w/ 3500 gals 15% HCL.
	Frac w/113,079 gals gel, 147,155# 16/30 Ottawa
	sand, 31,335# 16/30 CRC

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
4360 - 4610	Acidized w/3500 gals 15% HCL	
	Frac w/111,185 gals gel, 145,207# 16/30 Ottawa	
	sand, 22,512 16/30 CRC	

27. ACID, SHOT, FR.	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4670 - 4920	Acidized w/3500 gals 15% HCL.
	Frac w/114,214 gals gel, 147,547 16/30 Ottawa
	sand, 29,620# 16/30 CRC