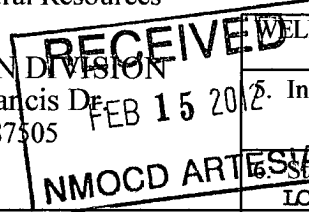


Submit 3 Copies To Appropriate District Office:
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-25869
2. Indicate Type of Lease
STATE ☒ FEE ☐
3. State Oil & Gas Lease No. IC 6384

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CIMAREX ENERGY CO. OF COLORADO ATTN: ZENO FARRIS

3. Address of Operator
600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701

4. Well Location
Unit Letter O : 660 feet from the SOUTH line and 1980 feet from the EAST line
Section 06 Township 18S Range 31E NMPM County EDDY

5. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,654' - GR

Pit or Below-grade Tank Application ☐ or Closure ☒
Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well * _____ Distance from nearest surface water * _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material * NONE WITHIN 1,000'.

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SEE ATTACHED CONDITIONS OF APPROVAL	E PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	LE <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
	ETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PROPOSED PROCEDURE FOR PLUG AND ABANDONMENT:

- 1) SET 5-1/2" CIBP @ 7,600'; PUMP A 25 SX. CMT. PLUG @ 7,600'-7,400'; CIRC. WELL W/ PXA FLUID.
2) PUMP A 25 SX. CMT. PLUG @ 5,300'-5,100' (T/B.S.); PUMP A 25 SX. CMT. PLUG @ 4,000'-3,800' (T/S.A.).
3) PUMP A 25 SX. CMT. PLUG @ 3,050'-2,850' (8-5/8" CSG. SHOE X T/QN.); WOC X TAG TOP OF CMT. PLUG.
4) PUMP A 25 SX. CMT. PLUG @ 2,300'-2,100' (T/YATES X B/ANY.); WOC X TAG TOP OF CMT. PLUG.
5) PUMP A 25 SX. CMT. PLUG @ 1,900'-1,700' (T/ANY.); WOC X TAG TOP OF CMT. PLUG.
6) PERF. X ATTEMPT TO SQZ. A 40 SX. CMT. PLUG @ 560'-460' (13-3/8" CSG. SHOE.); PERF. X ATTEMPT TO CIRC. TO SURF. A 20 SX. CMT. PLUG @ 63'-3'; DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE X INSTALL DH MARKER

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC D guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David A. Eyler TITLE AGENT DATE 002/06/12
E-mail address: DEYLER@MILAGRO-RES.COM
Type or print name DAVID A. EYLER Telephone No. (432) 687-3033

For State Use Only
APPROVED BY [Signature] TITLE Approval Granted providing work DATE 2/23/2012
Conditions of Approval, if any: is complete by 5/23/2012



20" csg @ 40'

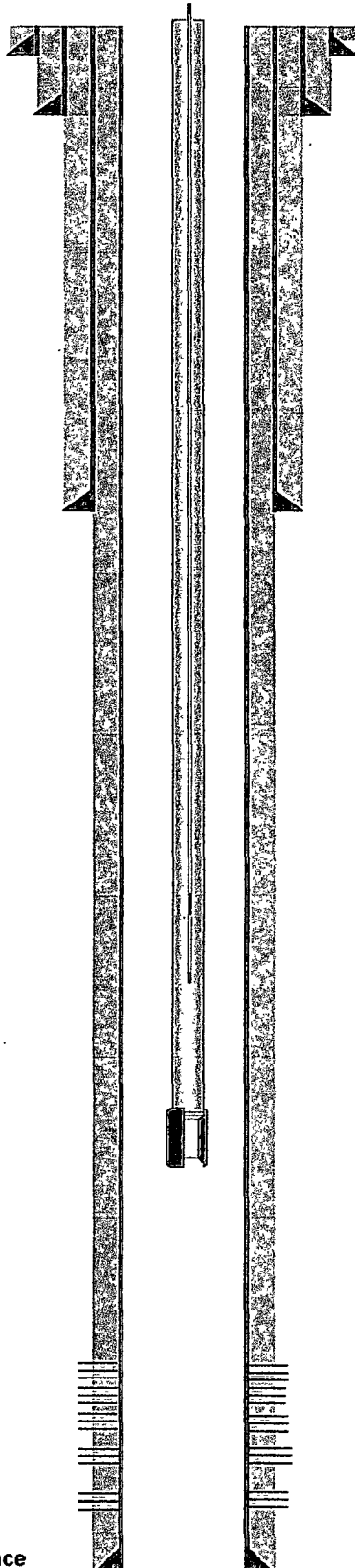
13 3/8" 48# H-40 csg @ 509'
Cmt w/600 sx, cir to surface

8 5/8" 24# S-80/K-55 csg @ 3000'
Cmt w/1000 sx, circ to surface

2 7/8" tbg (12/2/1990)

SN @ 8284'

5 1/2" 17# K-55/L-80 @ 8540'
Cmt w/1540 sx calculated TOC surface



PBTD:
TD: 8540'

Cimarex Energy Co. of Colorado

NESTE '6' #3

API 30-015-25869

660' FSL & 1980' FEL, Sec 6, T18S R31E

Eddy County, NM

GL 3654' KB 3666'

UPDATED: 1/31/2012

17 1/2" hole to 509'

11" hole to 3000'

TUBING & ROD DETAIL (3/10/2011)

149 Jts 2-7/8" tubing w/SN & Perf Sub

87 3/4" rods

90 7/8" 87 rods

88 1" D 88 rods

1 ea 1" x 8' x 8', x 6' D88 pony rods

1 1/2" x 26' polish rod

Note: Tubing ~ 4650'

Rods ~ 6671' ???

ROD COUNT MAY BE INACCURATE!

Bone Spring "E" Carbonate Perfs:

7658'-7718' (12/88)

Bone Spring "D" Sand Perfs:

8016', 8025', 8034', 8043', 8058', 8072', 8087',
8100', 8108', 8130', 8146', 8159', 8175', 8191',
8216', 8226', 8242', 8257', 8265', 8281', 8291',
8310' (5/88)

7 7/8" Hole to TD 8540'

M. Ketter 12/9/2009

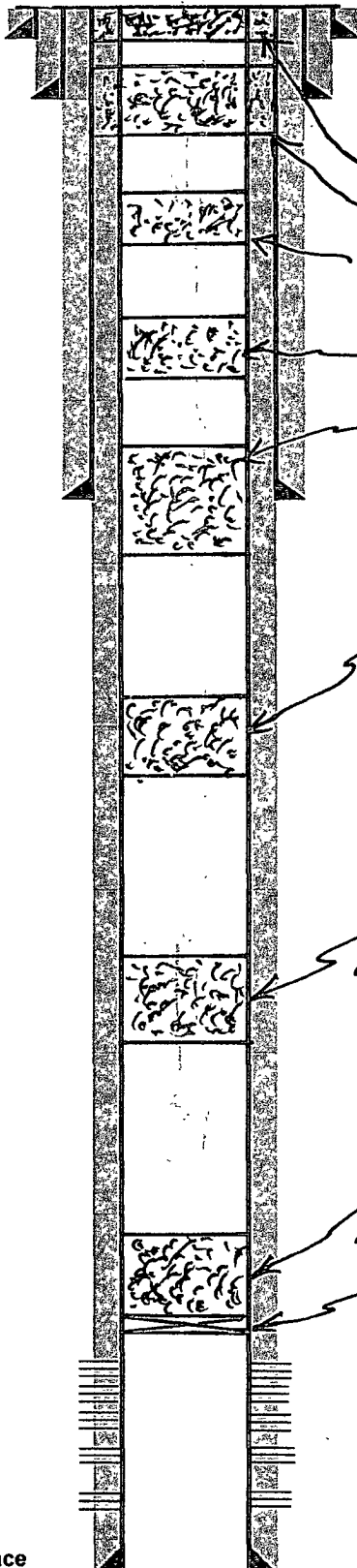
CIMAREX

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7 7/8" Hole to TD 8540'

DAE 02/06/12
M. Ketter 12/9/2009

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Cimarex Energy Co. of Colorado

Well Name & Number: Nes Jr 6" # 003

API #: 30-015-25869

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 2/23/2012