

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 3001539164		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Parkway State 17 Com								
		6. Well Number. 005								
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Cimarex Energy Co. of Colorado			9. OGRID 162683							
10. Address of Operator 600 N. Marienfeld St., Ste 600; Midland, Tx 79701			11. Pool name or Wildcat Scanlon Draw; Bone Spring							
12. Location	Unit 1 tr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	17	19S	29E		900	North	330	West	Eddy
BH:	A	17	19S	29E		849	North	337	East	Eddy
13. Date Spudded 8/30/11	14. Date TD Reached 9/27/11	15. Date Rig Released 9/30/11		16. Date Completed (Ready to Produce) 10/29/11		17. Elevations (DJF and RKB, R1, GR, etc.) 3377 GR				
18. Total Measured Depth of Well 12232' MD/ 7881' TVD		19. Plug Back Measured Depth 12176'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run No logs run				
22. Producing Interval(s), of this completion - Top, Bottom, Name Bone Spring: 7692-12166'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LBS/FT	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13-3/8"	48	452		17-1/2"		741 sx Circ		0		
9-5/8"	36	2518		12-3/4"		915 sx Circ		0		
5-1/2"	17	12218		8-3/4"		2450 sx 10C 398'				
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2-7/8	7414			
26. Perforation record (interval, size, and number) 7692-8402' (40 holes); 8656-9346' (40 holes); 9579-10286' (40 holes); 10519-11226' (40 holes); 11459-12166' (40 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
						7692-8402 Frac w/ 240,660# sand & 139,493 gals total fluid				
						8656-9346 Frac w/ 247,755# sand & 158,068 gals total fluid				
						9579-10286 Frac w/ 239,130# sand & 226,428 gals total fluid				
28. PRODUCTION										
Date First Production 10/31/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, ESP				Well Status (Prod. or Shut-in) Prod				
Date of Test 11/22/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 450	Gas - MCF 1623	Water - Bbl 270	Gas - Oil Ratio 3606			
Flow Tubing Press 380	Casing Pressure 200	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 40.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments C102, C103, deviation survey, directional survey, C144						Accepted for record NIMOCJ 105 2/26/2012				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude						Longitude				
NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Terri Stathem		Title		Regulatory		Date 1/24/12
E-mail Address: tstathem@cimarex.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinney	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3400	T. Morrison	
T. Drinkard	T. Bone Springs 3840	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

**Parkway State 17 Com #5
Attachment to C-105
Eddy County, NM
30015-39164**

Additional Frac Information:

10519-11226' — Frac w/240,634 lbs sand & 171,384 gals total fluid

11459-12166' - Frac w/238,724 lbs sand & 163,062 gals total fluid