Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-39349 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Gossett "20" PROPOSALS.) 8. Well Number 3H 1. Type of Well: Oil Well ⊠ Gas Well Other 2. Name of Operator 9. OGRID Number 151416 Fasken Oil and Ranch, Ltd. 3. Address of Operator 10. Pool name or Wildcat 303 W. Wall, Suite 1800, Midland, TX 79701 N. Seven Rivers; Glorieta-Yeso 4. Well Location BHL L 2250 West South 380 150' Unit Letter 2250' South East feet from the feet from the line line and 20 Township Section 20S Range 25E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3492' GR Pit or Below-grade Tank Application or Closure Pit type_ Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: Completion of Well 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12-2-2011 - 1-24-2012Frac. ports from 3186' - 6735' w/ 2,423,328 gals crosslink fluid & acid; 983,961 lbs sand; ball sealers. Flowedback well for cleanup. RIW w/ 3 jts- RYT 3-1/2" EUE 8rd L-80 Ultra Tube lined tbg & 54 jts- RYT 3-1/2" EUE 8rd L-80 Poly Core tbg @ 1954'. RIW w/ rods and pump. Put well on production. Cleaned location. RECEIVED MAR - 8 2012 NMOCD ARTESIA I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan _. SIGNATURE TITLE Regulatory Analyst DATE 3-7-2012 Type or print name Kım Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777 For State Use Only PROVED BY: // J/M/M/M TITLE BOOGIS
Inditions of Approval (if any):

Use current forms when reporting APPROVED BY: