

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-39349 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Gossett "20" 8 Well No. 3H 9. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso
2 Name of Operator Fasken Oil and Ranch, Ltd		10 Date Spudded 9-10-2011
3. Address of Operator 303 W. Wall St., Ste. 1800, Midland, TX 79701		11 Date T D Reached 9-29-2011
4. Well Location BHL L 2250' South 380' West Unit Letter <u>I</u> 2250' Feet From The <u>South</u> Line and 150' Feet From The <u>East</u> Line Section 20 Township 20S Range 25E NMPM Eddy County		12. Date Compl (Ready to Prod.) 1-24-2012
13 Elevations (DF & RKB, RT, GR, etc.) 3492' GL		14. Elev. Casinghead 3506'
15. Total Depth 2503' TVD 7150' MD	16. Plug Back T.D. 2503' TVD 7150' MD	17. If Multiple Compl How Many Zones? N/A
18 Intervals Drilled By Rotary Tools Yes		Cable Tools Yes
19. Producing Interval(s), of this completion - Top, Bottom, Name 3186' - 6735' - Yeso		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run MWD / GR / ROP and Mud Log		22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	827'	12 1/4"	790 sx "H" & "C"	
7"	26	2925'	8 3/4"	425 sx "C"	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	2736'	7133'	Not Cemented		3 1/2"	1954'	

26 Perforation record (interval, size, and number) 3186' - 6735' - This is a packer plus port system w/ 20 ports and 20 packers	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL 3186' - 6735' AMOUNT AND KIND MATERIAL USED Frac. ports w/ 2,423,328 gals crosslink fluid & acid; 983,961 lbs sand; ball sealers.
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28. PRODUCTION

Date First Production 1-31-2012		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping			Well Status (<i>Prod or Shut-in</i>) Producing		
Date of Test 2-20-2012	Hours Tested 24 Hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 138	Gas - MCF 136	Water - Bbl 597	Gas - Oil Ratio 986
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 138	Gas - MCF 136	Water - Bbl 597	Oil Gravity - API - (Corr)	

29 Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) Sold	<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED MAR - 8 2012 NMOCD ARTESIA </div>
30. List Attachments Remarks Attachment, Directional Surveys, Log Confidentiality Letter, C-102, & C-104	

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>Kim Tyson</i>	Printed Name Kim Tyson	Title Regulatory Analyst	Date 3-7-2012
E-mail Address kimt@forl.com		<i>40</i>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2385'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Yeso 2538'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Fasken Oil and Ranch, Ltd.
Gossett "20" No. 3H
Completion Remarks Attachment

Well name was permitted with the incorrect spelling (Gosset "20" #3H) the corrected spelling has been reflected on the completion report.

Cement did not circulate to surface on the 9 5/8" surface casing. Ran temp. survey and found TOC @ 80'. Tag cement with 1" pipe @ 77.63', ran 1" and pumped 25 sx cement, WOC and tag cement @ 76.73, pumped 2nd stage with 25 sx cement, WOC and tag cement at 76.73', pumped 3rd stage with 25 sx cement, WOC and tag cement @ 66.03', pumped 4th stage with 25 sx cement, WOC and tag cement @ 64.28', pumped 5th stage with 80 sx cement and circulated 40 sx to surface.

Began drilling directional at 2000'.