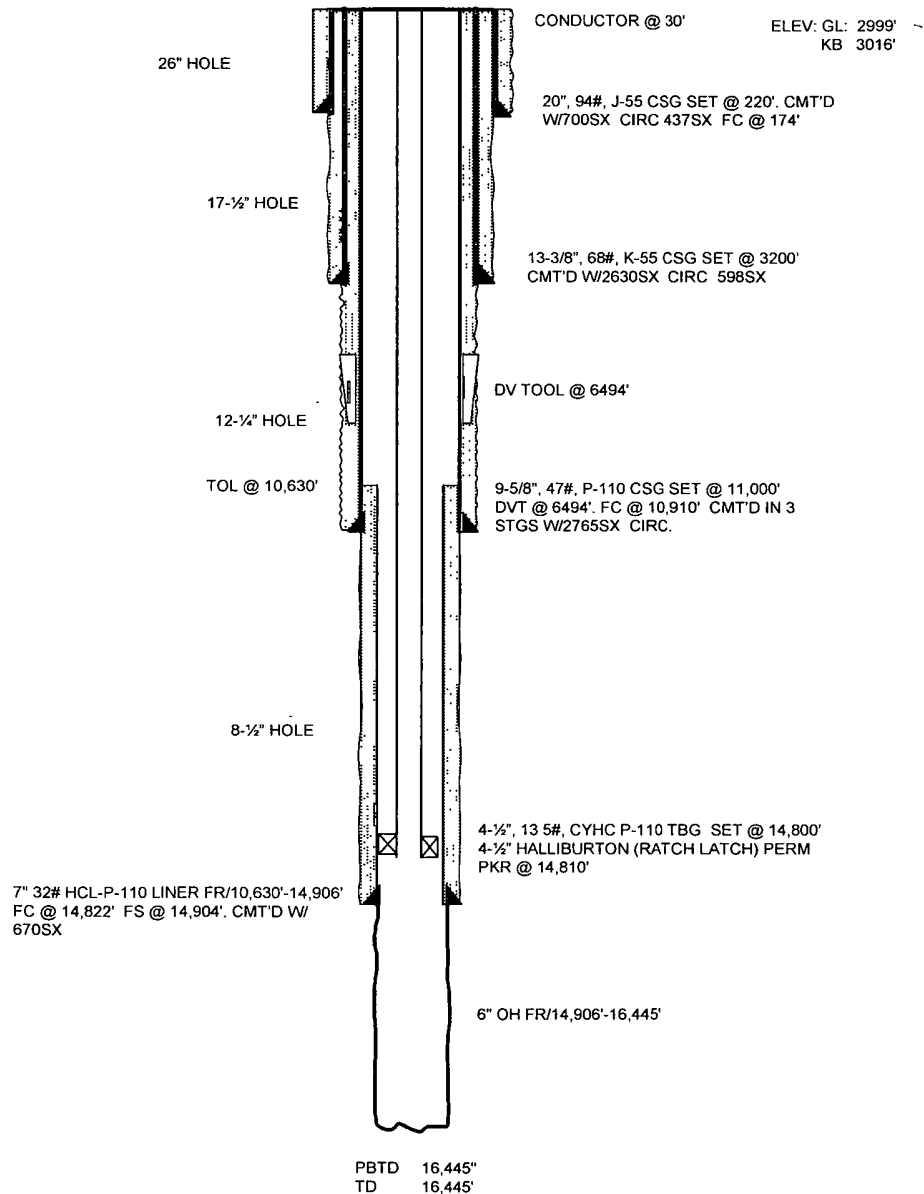


Submit to Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED FEB 03 2012 NMOCD-ARTESIA </div>		1. WELL API NO. 30-015-39400								
		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)						5. Lease Name or Unit Agreement Name NASH UNIT				
						6. Well Number 53 SWD				
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER SWD										
8. Name of Operator XTO Energy Inc.						9. OGRID Number 005380				
10. Address of Operator 200 N Loraine, Ste. 800 Midland, TX 79701						11. Pool name or Wildcat SWD; Devonian				
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface	H	13	23S	29E		1620	N	1120	E	Eddy
BH										
13. Date Spudded 10/08/2011		14. Date T D Reached 12/31/2011		15. Date Rig Released 1/2/2012		16. Date Completed (Ready to Produce) 2/12/2012		17. Elevations (DF & RKB, RT, GR, etc) 2999' GL		
18. Total Measured Depth of Well 16445			19. Plug Back Measured Depth 16445			20. Was Directional Survey Made Deviation Rpt.		21. Type Electric and Other Logs Run GR/Neutron		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"		94#		220'		26"		700 sxs		
13 3/8"		68#		3200'		17 1/2"		2630 sxs		
9 5/8"		47#		11000'		12 1/4"		2765 sxs		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
7"	10630'	14906'	670 sxs				SIZE	DEPTH SET	PACKER SET	
							4 1/2	14800'	14810'	
26. Perforation record (interval, size, and number) 14906 - 16445' OH						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						14906-16445 OH				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod or Shut-in) Disposal		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API -(Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc) <i>Provide copy of mud log</i>						30. Test Witnessed By				
31. List Attachments C-102, C-103s, C-104, C-144 CLEZ GR/Neutron Log, Deviation Report, Wellbore Diagram										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD: 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Sharon Hindman</i>			Printed Name Sharon Hindman		Title Regulatory Analyst		Date 1/30/2012			
E-mail address sharon.hindman@xtoenergy.com										

NASH UNIT #053 SWD

WELLBORE DIAGRAM



DATA

LOCATION: 1620' FNL & 1120' FEL, SEC 13, T23S, R29E
COUNTY/STATE: EDDY, NM
FIELD: NASH DRAW
FORMATION: BRUSHY CANYON
SPUD DATE: 10/8/11 **COMPLETION DATE:** 1/2/12
API#: 30-015-39400
STATUS: SWD
IPP:

WELL HISTORY

COMPLETION DATA:

10/08/11: SPUD. TD @ 16,445'. CONDUCTOR @ 30'. RAN 20', 94#, J-55 CSG SET @ 220'. FC @ 174'. CMT'D W/700SX CL "C". CIRC 437SX RAN 13-3/8", 68#, K-55 CSG SET @ 3200'. CMT'D W/2075SX ECONOCEM & 555SX HALCEM. CIRC 210 BBLS. RAN 9-5/8", 47#, P-110 CSG SET @ 11,000'. DVT @ 6494' FC @ 10,910' FISHED A NUMBER OF TIMES HOLE APPEARS TO BE CLEAR OF JUNK. DISPLACED PITS W/10# BRINE. 9-5/8" CSG: CMT'D 1ST STG W/735SX VESACEM, 450SX HALCEM "H", OPEN DV & CIRC. CMT'D 2ND STG W/500SX VERSA CEM & 200SX HALCEM "H". FLWG 14 BBLS/HR. CMT'D 3RD STG DWN BACKSIDE W/730SX ECONOCEM & 150SX HAL "C" CUT OFF 9-5/8" CSG & INSTLD 13-3/8" X 5 X 11 5K CSG SPOOL. CIRC. DRLD DV TOOL. RIH W/FILL PIPE EVERY 30 STDS. CIRC BTMS UP. FLUID LOSS OCCURRED @ 13,241' TREATED ZONE FOR SEEPAGE W/LCM PER AS NEEDED. LOST RTNS FR/13,652'-13,754'. 200 BBLS TO FORM. BUILT VOLUME, PMPD LCM PILLS LOST 6-8 BBLS/HR RIH W/4-1/2" DP, LINER HANGER, 7" CSG SET @ 14,906'. CMT'D W/670SX CL "H". REVERSED OUT 35 BBLS CMT, 167SX. TSTD CSG @ 1500 PSI. POOH, LD LINER SETTING TOOL, PU BOP STACK, REMOVED B SECTION, INSTLD 13-5/8" 5" MX 11" 5M TBG HEAD. TSTD W/3000 PSI. NIPPLE UP BOP, TSTD PIPE RAMS, BLIND RAMS & HYDRIL PU NEW TOOLS, TIH & DISPLACED WEIGHTED MUD W/ FW. RIH W/GAMMA/NEUTRON, LOGGED FR/16,400'. RAN GAUGE RING TO 14,850'. RIH W/HALLIBURTON RATCH LATCH PERM PKR SET @ 14,810' LD 4-1/2" PIPE, LOAD OUT 3-1/2" RETAL PIPE, TOOLS, RU CSG CREWS, PPU 4-1/2" SEAL LATCH ASSEMBLY, 4-1/2" IPC PROD PIPE, LATCHED INTO PKR, SPACED OUT, ND, SET OUT BOP & INSTLD FLANGE TST 5K. CLEANED PITS. LOADED 4-1/2" TBG W/3 BBLS PROD WTR PMPD 231 BW DWN TBG @ 3 BPM. WELL ON VAC W/200 BBLS PMPD. AIR 2.8 BPM, AIP 75 PSIG. WELL ON VAC @ 1.2 BPM. SWI. WAITING ON FACILITIES.