Submit to Appropriate District Office Two, Copies Dresct I 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008 1. WELL API NO.							
District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV				Oil Conservation Division 1220 South St. Francis Dr.						30-015-39635 2 Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN							
1220 S St Francis					Santa Fe, N					3 State Oil & Gas Lease No.							
		ETION C	R RE	COMF	LETION RE	POF	RT AND	LOG									
4. Reason for fili	ing:									5. Lease Name or Unit Agreement Name ARCO STATE							
☐ COMPLET	ION REPO	ORT (Fill in t	oxes #1	tes #1 through #31 for State and Fee wells only)						ARCO STATE RECEIVED							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:									i/or	FEB 1 5 2012							
■ NEW	WELL 🗆				G □PLUGBACK		DIFFEREN	IT RESERV	OIR	NMOCD ARTESIA				ESIA			
8. Name of Opera	ator: LRI	E OPERA	TING,	LLC						9. OURID. 201994							
10 Address of O	perator: c/ Unit Ltr	o Mike Pippi		LC, 3104 N. Sullivan, Farmington, NM 8 Township Range Lot				Feet from	the	11. Pool nam Empire, Glor N/S Line		o (96210)					
Surface:	L	24		7-S	Range 28-E	1.01		1650	ine	South	530	nom un	West		Eddy		
BH:	L	24		7-S	28-E			1671'		South	348		West		Eddy		
13. Date Spudded					Orilling Rig Release	ed .	16		leted	(Ready to Pro				tions (DI	F and RKB,		
1/3/12	1/10/13	2		1/12/12			2/2	/12				F	RT, GR, e	etc.). 370)5' GR		
18. Total Measur MD5264'				19. Plug Back Measured Depth MD5203'				20. Was Directiona Yes					21. Type Electric and Other Logs Run Induction, Density/Neutron				
22. Producing Int MD4064'-4459	ervai(s), of	Yeso, MD4	ion - 10p 513'-48	869' – Mi	ddle Yeso, MD49												
23.	~~			CASING RECORD (Repor					ring								
CASING SI	ZE	WEIGHT	LB./FT		DEPTH SET		НС	HOLE SIZE		CEMENTI	CORD	Al	MOUNT 0	PULLED			
8-5/8"		24# .	-55		520'	-+	12-1/4"			970	;	0'					
5-1/2"		17# .	-55		MD5248'			7-7/8"		435 sx 35/65 Poz							
											+ 590 sx C						
SIZE			POTT(LINER RECORD OTTOM SACKS CEMENT			SCREEN SIZ			TUBING ZE DEPTI							
SILL	1101		DOTT) SACKS CLIVILLY!							7/8" MD3976						
26. Perforation										ACTURE, C							
Upper Yeso: MD4064'-4459', 49 holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Middle Yeso: MD4064'-4459' 1772 gals 7.5% HCL; fraced w/54,387# 16/30 & 13,670#								30 & 13,670# -									
Lower Yeso:	MD4912	<u>2'-5105', 4</u>	0 holes	<u>noles</u>				13'-4869'		16/30 Siber prop sand in X-linked gel 3415 gals 7.5% HCL; fraced w/78,490# 16/30 & 16,475#							
								MD4912'-5105'			16/30 Siber prop sand in X-linked gel 3000 gals 7.5% HCL; fraced w/41,602# 16/30 & 14,871#						
								2 3103	16/30 Siber prop sand in X-linked gel					,			
28. PRODI				\$4.0° 1.4						-T							
Date First Produc READY	etion		mping	-				id type pum	Well Status (Prod. or Shut-in) Pumping								
Date of Test Within 30 days	Hours	Tested	Choke	Size	Prod'n For Test Period:		Oil - Bbl		Gas	s - MCF Wa		ater - Bb	Bbl. Gas - 0		Oil Ratio		
Flow Tubing Press	Casing	Pressure	Calcul Hour F	lated 24- Rate	Oil - Bbl.		Gas	- MCF	·,	Water - Bbl.		Oil Gr	Oil Gravity - API - (Corr.)		rr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold 30. Test Witnessed By: Jerry Smith																	
To Be Sold Jerry Smith 31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																	
I hereby certij	-	- /٦		wn on b	oth sides of this Printed	form	is true	and comp	lete			knowle	edge an				
Signature Wish Teppen Name Mike Pippin Title: Petroleum Engineer Date: 2/13/12																	
E-mail Address: mike@pippinllc.com																	

INSTRUCTIONS

ARCO STATE #1 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
Γ. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
Γ. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres <u>2558'</u>	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta <u>3638'</u>	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso 3733'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb <u>5146'</u>	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto_					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
			OIL OR GAS				

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				