

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO 30-015-39848	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Dump State	
8. Well Number 311	
9. OGRID Number 280240	
10. Pool name or Wildcat Fenton; Delaware	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3346 GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Regeneration Energy Corp.

3. Address of Operator
PO Box 210 Artesia, NM 88211-0210

4. Well Location
Unit Letter L : 1650 feet from the S line and 330 feet from the W line
Section 2 Township 21S Range 28E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dump State 3H Sundry Notice Intent for Cementing 9-5/8" Casing

3/6/2012: Drilled 12-1/4" hole to 3160'. Dry drilled from 1346' to 1811' with no circulation. Set 300 sx Class C with 2% CaCl2 from OE DP at 1200'. WOC 4 hrs, RIH to 1365' without tagging cement, pulled up to 1200' and spotted 150 sx Thixotropic Cement followed by 150 sx Class C with 2% CaCl2. WOC, drilled cement to approx. 1400' and lost returns. Dry drilled 1811' to 3160' with no circulation. Ran 9-5/8"/36ppf/J55/STC casing and set at 3160' MD. Cemented stage 1 with 500 sx Halliburton Light (12.7 ppg, 1.96 cfps) followed by 200 sx Class C with 2% CaCl2 (14.8 ppg, 1.35 cfps). No circulation while cementing but did see lift pressure. Set ECP/DV at 1250', opened DV with full circulation. Cemented stage 2 with 320 sx Halliburton Light (12.7 ppg, 1.96 cfps) followed by 100 sx Class C with 2% CaCl2 (14.8 ppg, 1.35 cfps). Full circulation but did not circulate cement. Ran temperature survey. TOC 1000' TS for tail slurry, lead slurry TOC couldn't be determined off of TS. RIH with 1" tubing and tag at 440'. Unsure if tagged TOC or centralizer. Reviewed the well history with Mr. Randy Dade, Artesia District Supervisor, and received approval to cement with 1" from 420' to surface to be followed by a cement bond log from 1100' to surface when the cement has cured.

Spud Date: 2/24/2012

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brian Collins TITLE Vice President & Petroleum Engineer DATE 3/6/2012

Type or print name Brian Collins E-mail address: bcollins.cec@gmail.com PHONE: 575-736-3535

For State Use Only

APPROVED BY: T. C. Shepard TITLE Geologist DATE 3/6/2012

Conditions of Approval (if any):