

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-29525
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MEDANO STATE
8. Well Number: 002
9. OGRID Number 269324
10. Pool name or Wildcat LIVINGSTON RIDGE; DELAWARE

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
LINN OPERATING, INC.

3. Address of Operator  
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter \_\_\_\_\_ N: 660 feet from the \_\_\_\_\_ S line and \_\_\_\_\_ 1980 feet from the \_\_\_\_\_ W line  
Section 36 Township 22S Range 31E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3460' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data -

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

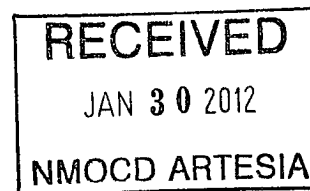
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: **WITNESSED MIT FOR TA** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

Temporary Abandoned Status Approved  
Until 2/1/2016



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry B. Callahan TITLE: REGULATORY SPECIALIST III DATE JANUARY 27, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

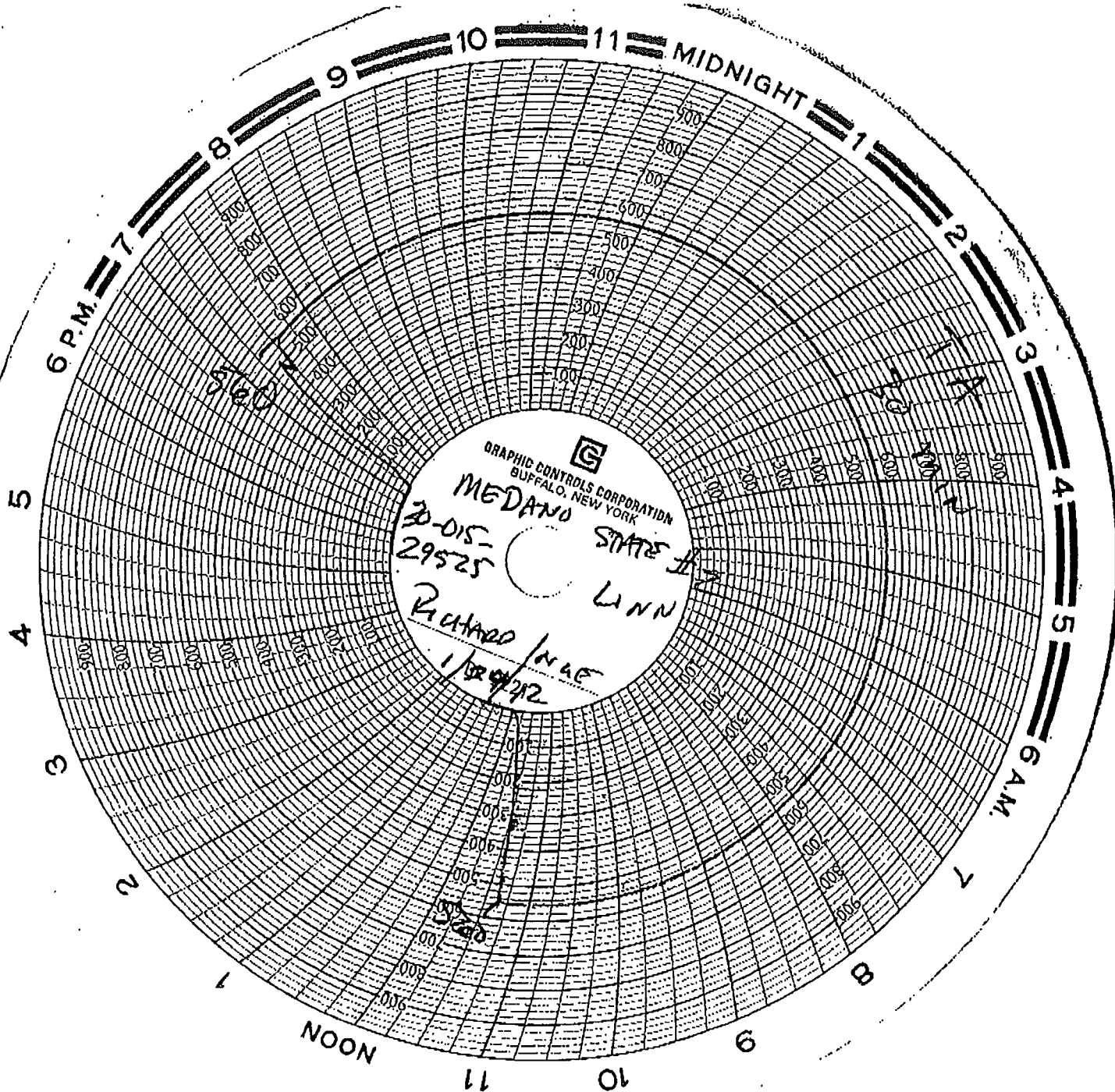
APPROVED BY: Richard Inas TITLE COMPLIANCE OFFICER DATE 2/6/12

Conditions of Approval (if any):

MEDANO STATE #2  
ITEM #13 FROM C-103 SUBSEQUENT

T&A Procedure

- 12/30/11 MIRUPU. POH, LD rods & pump – 119 1.2" Fiberglass rods, 92-1" rods. SDFN.
- 1/3/12 Flow down well, flow back 390 bbls. ND WH, NU BOP & catch pan. Unset TAC. POH 30' tbg, tbg stuck. Worked tubing but could not pull out of the hole. RU pump truck, circ 130 bbls soap water. SDFN.
- 1/4/12 RU Rotary WL. RIH w/ free point. TAC hanging up. POH w/ free point. RIH, cut tbg above TAC @ 7046'. RD Rotary. POH w/ 2-7/8" tbg. SDFN.
- 1/5/12 RIH w/ 4-3/4" bit, 5-1/2" csg scraper, 2-7/8" sub, 2-7/8" tbg to 7040' – did not tag. POH LD 2-7/8" tbg. RU Rotary WL. RIH, set 5-1/2" CIBP @ 6500', dump 10' cmt on CIBP. RD Rotary. Did not shut off water flow. SDFN.
- 1/6/12 RIH w/ 5-1/2" CST pkr, PU 2-7/8" tbg, set pkr @ 6394'. Tested CIBP @ 6500', 600 psi – ok. POH, tested for csg leaks. Csg leaks 5230'-5368'. Set pkr @ 5038', pump in to leaks 1 BPM @ 1000 psi – pump 10 bbls. Left well flowing down flowline. SDFN.
- 1/9/12 POH w/2-7/8" tbg & pkr, LD pkr. RU Monk tbg testers. RIH w/ 5-1/2" cmt retainer, 2-7/8" tbg, testing to 6000 psi. RD Monk. Cement trucks would not run due to weather. SDFN.
- 1/11/12 POH w/ 2-7/8" tbg & retainer. RIH w/ 2-7/8" bull plug, perf sub & tbg. Tag up @ 6490'. RU Baker Hughes cement truck. Spot 25 sxs cmt. POH w/ 2-7/8" tbg. SDFN.
- 1/12/12 RIH w/ sandline, tag up @ 6460'. POH w/ sandline. RIH w/ 2-7/8" bull plug, perf sub & 2-7/8" tbg to 6450'. RU Par-Five, spotted 35 sxs cmt. POH w/ 114 jts 2-7/8" tbg. SDFN.
- 1/13/12 POH w/ 2-7/8" tbg. RIH w/ sandline, tag cmt @ 6021', POH w/ sandline. RIH w/ 5-1/2" cmt retainer & 2-7/8" tbg. RU BCM cmt truck. Pump 35 bbls water, set retainer @ 5035'. Pump 10 bbls water, 1 BPM @ 1000 psi, pump 100 sxs cmt. Pump out retainer, POH w/ 2-7/8" tbg. Loaded csg, pressure to 800 psi for 30 mins – OK. SDFN
- 1/16/12 RIH w/ 2-7/8" bull plug – perf sub – tbg to 5035'. POH, LD 43 jts tbg. RIH w/ 42 jts 2-7/8" tbg out of derrick. RU Gandy pump truck, circ 130 bbls pkr fluid. RD pump truck. Shut down due to wind.
- 1/17/12 SITP 0 psi, SICP 0 psi. POH, LD 2-7/8" tbg. ND catch pan & BOP. NU WH. RDPUMO.
- 1/24/12 MIT witnessed by Richard Inge of the OCD @ 560 psi. Please accept this as a Temporary & Abandoned well.



RECEIVED  
JAN 30 2012  
NMOCD ARTESIA