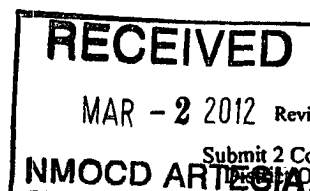


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

nm 41208053839

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC <i>129137</i>	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Myox 31-13	Facility Type	Well location

Surface Owner	State	Mineral Owner	Lease No. (API#) 30-015-37497
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LOCATION OF RELEASE

Unit Letter	Section 31	Township 25S	Range 28E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude 32 04.821 Longitude 104 07.083

NATURE OF RELEASE

Type of Release	Produced water	Volume of Release	20bbls	Volume Recovered	None
Source of Release	Poly water line	Date and Hour of Occurrence	02/10/2012	Date and Hour of Discovery	02/10/2012 6:00 p.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required				
By Whom?	If YES, To Whom?				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
If YES, Volume Impacting the Watercourse.					

If a Watercourse was Impacted, Describe Fully.*

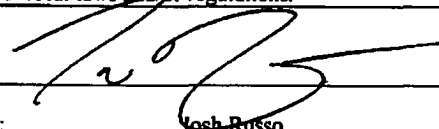
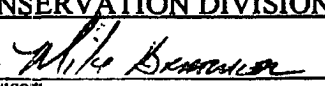
Describe Cause of Problem and Remedial Action Taken.*

Heat from a gas fire melted a nearby poly produced water line causing the release. The bad section of the poly line has been replaced.

Describe Area Affected and Cleanup Action Taken.*

Initially roughly 20bbls were released from the poly line and we were unable to recover any fluid with a vacuum truck. The spill area is located in the pasture area off of the well location. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOC D for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC D rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC D marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC D acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Josh Russo	Signed By  Approved by District Supervisor:	
Title: HSE Coordinator	Approval Date: MAR 20 2012	Expiration Date:
E-mail Address: jrusso@conchoresources.com	Conditions of Approval: Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN: <i>4/20/12</i>	Attached <input type="checkbox"/>
Date: 02/23/2012 Phone: 432-212-2399		

* Attach Additional Sheets If Necessary

2RP-1059