Form 3160-5 (August 2007)

I. Type of Well

Name of Operator

Oil Well Gas Well Other

## **UNITED STATES**

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Contact TINA HUERTA

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

YATES PETROLEUM CORPORATIONE-Mail: tinah@yatespetroleum.com

OCD. Artesca FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010

	Expires	July 31,
Lease Ser	ial No	
NMNM1	372	

Well Name and No. Multiple--See Attached

API Well No. Multiple--See Attache

6	If Indian, Allottee or Tribe Name	

7 If Unit or CA/Agreement, Name and/or No

3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		3b Phone No (include area code) Ph: 575-748-4168 Fx: 575-748-4585			10. Field and Pool, or Exploratory N DAGGER DRAW		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		1)			11. County or Parish, and State		
MultipleSee Attached					EDDY COUNTY	, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	) INDICATE 1	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
N. C. C. C.	□ Acidize	□ Deepe	n	□ Product	ion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	Alter Casing	Fractu	re Treat	Reclama	ation	☐ Well Integrity	
Subsequent Report	Casing Repair	□ New 0	Construction	☐ Recomp	olete	Other	
Final Abandonment Notice	Change Plans	_	and Abandon		arily Abandon	G	
	Convert to Injection	☑ Plug l		□ Water I			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.  If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones  Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)							
9/25/11 - NU BOP. RIH with 5.719" GR/JB to 7750'. Set a CIBP at 7729'. Loaded well with 248 bbls. Tested to 2000 psi for 30 min, good. Bleed well off. 9/26/11 - Spotted a 25 sx Class "H" cement plug on top of CIBP up to 7596'. Spotted 58 bbls 10# liner mud gel up to 6059'. Spotted a 100 sx Class "C" cement plug at 6059' across Wolfcamp and DV tool. TOC at 5462'. Spotted 63 bbls 10# liner mud gel up to 3745'. Spotted a 30 sx Class "C" cement plug at 3745' across Bone Spring top. TOC at 3567'. 9/27/11 - Tested casing to 3000 psi, held good for 30 min. Perforate Yeso 2444'-2448'(5), 2434'-2440'(7), 2424'-2430'(7), 2416'-2422'(7), 2376'-2382'(7), 2330'-2348'(19), 2290'-2324'(35) and 2274'-2286'(13). Loaded and tested casing to 500 psi. Bleed down casing. 9/28/11 - Loaded casing and applied 500 psi. Acidized with 3000g 20% gelled iron controlled HCL acid. 9/29/11 - ND BOP.  Accepted for record NMOCD							
14 I hereby certify that the foregoing is	true and correct	121500	h., 4h - DI 86 10/.		. 0		
_	Electronic Submission # For YATES PETRO	DLEUM CORPO	RÁTION, sent 1	to the Carlsba	ad ´		
•	itted to AFMSS for process	<b>.</b>					
Name (Printed/Typed) TINA HUE	RIA		Title REG C	OMPLIANCE	SUPERVISOR		
Signature (Electronic S	Submission)		Date 10/27/2	2011			
·	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE		
ACCEPT			JAMES A				
Approved By	**************************************	ļ	Title SUPERVI	ISOR EPS		Date 11/02/2011	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in th	s not warrant or e subject lease	Office Carlsba	ad		-	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U S.C Section 1212, make it a statements or representations as	a crime for any per s to any matter wit	son knowingly an hin its jurisdiction	nd willfully to m	ake to any department of	r agency of the United	
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **							

## Additional data for EC transaction #121509 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM1372 NMNM1372 Lease NMNM1372 NMNM1372 Well/Fac Name, Number WARREN ANW FED 2 WARREN ANW FED 2 API Number 30-015-28147-00-S1 30-015-28147-00-S2 Location Sec 9 T19S R25E SWSW 660FSL 660FWL Sec 9 T19S R25E SWSW 660FSL 660FWL

## 32. Additional remarks, continued

10/13/11 - Frac with slickwater with friction reducer, 7131 bbls fluid, 23,101# 100 mesh sand, 42,128# 40/70 brown sand, 102,774# 16/30 white sand. 2-7/8" 6.5# J-55 tubing at 2526'.

10/26/11 - Date of 1st production for recompletion - Yeso