

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-39162
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Snapping 2 State
8. Well Number 6H
9. OGRID Number 6 6137
10. Pool name or Wildcat 1 st Bone Spring Sand

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Devon Energy Production Company L. P.

3. Address of Operator
20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter O : 330 feet from the South line and 2285 feet from the East line
Section 2 Township 26S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3241' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Drilling Operations
☒

RECEIVED
FEB 01 2012

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/26/11 - 10/27/11 - TD 17 1/2" hole @ 928'. RIH w/ 23 jts 13 3/8" 40# H-40 csg & set @ 928'. Lead w/ 710 sx, Yld 1.75 cf/sx. Tail w/ 250 sx, Yld 1.35. Displ w/ 139 bbls FW. Circ 115 bbls to surf. WOC.
10/29/11 - Test BOP, ck mnifld & floor valve 3K psi H/250 psi L. Test annular 1500 psi H/250 psi L 10 min & csg 1210 psi, 30 mins
11/1/11 - TD 12 1/4" hole @ 4154'. RIH w/ 91 jts 9 5/8" 40# J55 LTC csg & set @ 4154'. RU Haliburton & lead w/ 1445 sx, Yld 2.04. Tail w/ 300 sx. Yld 1.29 cf/sx. Test to 1578, held. Circ 22 bbls to surf. RD Haliburton.
11/2/11 - Test seals 1285 psi, 20 mins. Test rams, floor valves & choke 150 psi L & 5000 psi H. Annular 2500 H, 250 L. 10 mins
11/15/11 - TD 8 3/4" hole @ 13,798'.
11/16/11 - 11/17/11 RIH w/ 135 jts 5 1/2" 17# P-110 BTC and 171 jts 5 1/2" 17# P-110 LTC csg & set @ 13,798'. RU cementers & test to 5000 psi. Lead w/ 530 sx 50:50 POZ, Yld 2.04 xcf/sx Tail w/ 1430 sx 50:50 POZ, Yld 1.26 cf/sx. Circ 151 sx to surf. 2nd stage lead w/ 390 sx POZ 50:50 Yld 2.74. Tail w/ 100 sx, 50:50 POZ. Yld 1.28. RD cementers. ND BOP. DV Tool @ 5975'.

Spud Date:

10/26/11 @ 0:600

Rig Release Date:

11/18/11 - @ 6:00 am

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy A. Barnett TITLE Regulatory Specialist DATE 1/31/12

Type or print name Judy A. Barnett E-mail address: Judith.Barnett@dmn.com PHONE: 405.228.8699

For State Use Only

APPROVED BY Dr. H. Spewors TITLE Dr. H. Spewors DATE 02/22/2012
Conditions of Approval (if any):