

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 2. 30-015-02602 2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No E-2715-1
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4 Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)								5 Lease Name or Unit Agreement Name Empire Abo Unit 6. Well Number: 026D									
7 Type of Completion <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								<div style="border: 2px solid black; padding: 5px; transform: rotate(-2deg); display: inline-block;"> RECEIVED APR 4 2012 NMOCD ARTESIA </div>									
8 Name of Operator Apache Corporation 10 Address of Operator 303 Veterans Airpark Ln, Ste 3000 Midland, TX 79705																	
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:		F	5	18S	28E		1650	N	1650	W	Eddy						
BH:																	
13 Date Spudded 11/28/1959		14 Date T D Reached 12/27/1959		15 Date Rig Released		16. Date Completed (Ready to Produce) 12/30/1959			17. Elevations (DF and RKB, RT, GR, etc.) 3657' GR								
18. Total Measured Depth of Well 6265'				19 Plug Back Measured Depth 6262'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run								
22 Producing Interval(s), of this completion - Top, Bottom, Name 6220'-6095', Abo																	
23 CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8-5/8"		24#		959'		11"		370 sx		circ							
5-1/2"		15.5#		6265'		7-7/8"		150 sx		TOC = 959'							
24. LINER RECORD						25 TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
										2-7/8"		6249'					
26. Perforation record (interval, size, and number) 5969'-6095' - 76 holes, 2 JSPF 6220'-6245' - 80 holes, 4 JSPF						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6220' - 6245'</td> <td>1300 gals 15% NEFE Acid</td> </tr> <tr> <td>5969' - 6095'</td> <td>2394 gals 15% HCL Acid</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6220' - 6245'	1300 gals 15% NEFE Acid	5969' - 6095'	2394 gals 15% HCL Acid
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28. PRODUCTION																	
Date First Production 2/18/2012			Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Ampscot pumping unit					Well Status (Prod or Shut-in) Prod									
Date of Test 2/18/2012		Hours Tested 24 hrs		Choke Size		Prod'n For Test Period		Oil - Bbl 4		Gas - MCF 7		Water - Bbl. 233		Gas - Oil Ratio 1 75			
Flow Tubing Press		Casing Pressure		Calculated 24- Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr) 42.6					
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold										30 Test Witnessed By Apache Corporation							
31 List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude				Longitude				NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <i>Sarah Hardin</i>				Printed Name Sarah Hardin				Title Engineering Tech				Date 3/28/2012					
E-mail Address Sarah.Hardin@apachecorp.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2100	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo Reef 6108	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology