

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 811 S First St, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011		
		1. WELL API NO. 30-015-30299					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No X0-0647-0408					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4 Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name Washington 33 State  6 Well Number 001			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; transform: rotate(-2deg);"> <b>RECEIVED</b>           APR 4 2012   <b>NMOC D ARTESIA</b> </div>			
8. Name of Operator Apache Corporation							
10. Address of Operator 303 Veterans Airpark Ln, Ste 3000 Midland, TX 79705				11 Pool name or Wildcat Artesia; Queen-Grayburg-San Andres			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	A	33	17S	28E		200	
BH:							
13. Date Spudded 7/8/1998	14. Date T.D Reached 7/12/1998	15. Date Rig Released 7/15/1998	16. Date Completed (Ready to Produce) 8/27/1998		17. Elevations (DF and RKB, RT, GR, etc ) 3680' GL		
18. Total Measured Depth of Well 3000'	19. Plug Back Measured Depth 2950'		20 Was Directional Survey Made? No		21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name 2342'-2872', San Andres							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	535'	12-1/4"	325 sx, circ			
5-1/2"	15.5#	3000'	7-7/8"	600 sx			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-7/8"	2917'	
26. Perforation record (interval, size, and number) 1472'-2872', 1 JSPF				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				1472'-2872'			
				5000 gals 15% HCL NEFE Acid			
<b>28. PRODUCTION</b>							
Date First Production 2/13/2012		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping			Well Status ( <i>Prod or Shut-in</i> ) Producing		
Date of Test 2/13/2012	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 7	Water - Bbl. 1	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - ( <i>Corr.</i> ) 37.4	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc</i> )					30. Test Witnessed By Apache Corporation		
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Sarah Hardin</i>		Printed Name Sarah Hardin		Title Engineering Tech		Date 3/28/2012	
E-mail Address Sarah.Hardin@apachecorp.com							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 478	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 714	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1289	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1714	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2034	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....2338.....to.....2886.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology