	Submit To Appropri Twatopies	o Appropriate District Office State of New Mexico						Form C-105								
	District 1	II-bb. NR46	99240	E	Energy, Minerals and Natural Resources						July 17, 2008					
District II  1301 W Grand Avenue, Artesia, NM 88210 District III											1. WELL API NO.					
					Oil Conservation Division						30-015-40026					
1	1000 Rio Brazos Ro	l., Aztec, NM	87410		12	20 South St	t. Fr	ancis l	Dr.		2. Type of Lease  ☐ STATE ☐ FEE ☐ FED/INDIAN					
	District IV 1220 S. St Francis I	Dr. Santa Fe	NM 87505			Santa Fe, N					3. State Oil & Gas Lease No.					
$\vdash$				RREC	OMPL	ETION RE					5. Lease Name or Unit Agreement Name					
1	4. Reason for fili	ng:														
	⊠ COMPLETI	ON REPO	RT (Fill in b	oxes #1 thr	ough #31	for State and Fee	wells	s only)			6. Well Numb				-	
	C-144 CLOS									/or	o. Wen ivallo	(1. π <u>.</u>	. 7			
	7. Type of Comp	letion <sup>.</sup>						***************************************								<del></del>
F			* "			□PLUGBAC	<u> </u>	DIFFERI	ENT RESERV	/OIR		21004				<del> </del>
ļ	8. Name of Opera	tor: LKE	OPERA	IING, L	LC						9. OGRID: 281994					
	10. Address of Op	perator: c/o	Mike Pippin	LLC, 310	3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836)					
r	12.Location	Unit Ltr	Section	Tow	nship	Range	Lot		Feet from t	he	N/S Line		rom the	1		County
t	Surface:	N	30	17-5	3	28-E		<del></del>	330		South	2410		West		Eddy
r	вн:	N	30	17-8	3	28-E	<del>                                     </del>		340		South	2290		West		Eddy
ŧ	13. Date Spudded		TD Reach		15. Date Drilling Rig Released				5. Date Completed (Ready to Pro					17. Elevations (DF and RKB,		
r	3/15/12 18. Total Measure	3/22/12 ed Depth of	Well	19	3/23/12 19. Plug Back Measured Depth			20				21. Typ	RT, GR, etc.): 3880' GR Type Electric and Other Logs Run			
L	5108'				5052'				Yes				Inductio	n, Densi	ty/Neutr	on
	22. Producing Into MD3318'-3574						·-428	80' – Mi	ddle Veso. N	/T)4	.345'-4680' 1	Lower	Veso			
Т	23.	оррег т	230, 1111230	34 3720		ING REC							1030			· · · · · · · · · · · · · · · · · · ·
F	CASING SIZ	ZE T	WEIGHT	LB./FT.		DEPTH SET			OLE SIZE	11112	CEMENTING		ORD I	AN	MOUNT	PULLED
1	,															
T	8-5/8"		24# J	-55		438'			12-1/4"		280 sx	CIC			0'	
	5-1/2" 17# J-5		-55	5100'				7-7/8"		330 sx 35/65 Poz/C		0'				
L		L_	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·					+ 580					
	24. SIZE	LTOD		BOTTOM		ER RECORD	EN PP	Looper	× T	25.			G REC		D . CV.	35.35
ŀ	SIZE	TOP		BOTTON	The state of the s	SACKS CEMI	ENI	SCREE	:N	SIZ	7/8"	472	TH SET		PACKI	ER SE I
H	26. Perforation	record (inter	rval, size, an	d number)	AE	CEIVEL		27. AG	CID. SHOT.		ACTURE, CE			EEZE.	ETC.	· · · · · ·
	Upper Yeso: :	3318'-357	4', 45 ho	l <u>es</u>				DEPTI	INTERVAL		AMOUNT A					
Upper Yeso: 3634'-3928', 40 holes APR 5 2012 3318'-3574' 2500 gals 7.5% HCL; fraced w/67,366# 16/30 sand in 2							sand in X-									
Middle Yeso: 4013'-4280', 40 holes  Lower Yeso: 4345'-4680', 44 holes    John Physics							0 & 13,331#									
Middle Yeso: 4013'-4280', 40 holes   Lower Yeso: 4345'-4680', 44 holes   3634'-3928'   2500 gals 7.5% HCL; fraced w/73,0152# 16/30 & 13, 16/30 Siber prop sand in X-linked gel   4013'-4380'   2500 gals 7.5% HCL; fraced w/74,958# 16/30 & 19,5						0.10.500										
L					<del></del>			4013	-4380′		16/30 Siber p					19,560#
	28. <b>PRODUCTION</b> 4345'-4680' 2500 gals 7.5% HCL, fraced w/88,873# 16/30 Brady & 20,608# 16/30 siber prop sand in X-linked gel								•							
Ţ	Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) READY Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping									· · · · · · · · · · · · · · · · · · ·						
	Date of Test Within 30 days	Hours Te	ested	Choke Si	ze	Prod'n For Test Period:		Oil - B	bl .	Gas	s - MCF	Wate	er - Bbl.		Gas - C	il Ratio
	Flow Tubing	Casing P	ressure	Calculate		Oil - Bbl.		Gas	s - MCF		Water - Bbl.	1	Oil Grav	vity - Al	PI - (Cor.	r.)
	Press.		. , ,	Hour Rat												
1	29. Disposition of To Be Sold		used for fuel	vented, et	c.)							30. Tes Jerry S	st Witne Smith	ssed By:		
F	31. List Attachments															
F	32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
-	Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
1	nereby certify	v inai ine M 18.	information of the second	on snowr ••••••••••••••••••••••••••••••••••••	()	Printed	-		-		•	•		J	·	
1			•			Name Mike	e Pip	pin	ı itie: 1	etro	oleum Engine	eer	Date	: 4/4/1	2	
L	E-mail Addres	s: mike(a)	pippinile.	com												

## **INSTRUCTIONS**

## STALEY STATE #17 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northv	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers <u>MD513'</u>	T. Devonian	T. Cliff House	T. Leadville					
T. Queen <u>MD1062'</u>	T. Silurian_	T. Menefee	T. Madison					
T. Grayburg MD1493'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres MD1798'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta MD3197'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Yeso <u>MD3302'</u>	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb <u>MD4715'</u>	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	Т.	T. Entrada						
T. Wolfcamp	T.	T. Wingate	The state of the s					
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	Т.	T. Permian						

			SANDS OR ZONE
No. 1, from	to	No. 3, from	tot
			to
		ANT WATER SANDS	
Include data on rate of wat	er inflow and elevation to whicl	h water rose in hole.	
No. 1, from	to	feet	
		feet	
		RD (Attach additional sheet i	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
					}		