

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-39429
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>WALDROP 13 P FEE</b>
8. Well Number #1
9. OGRID Number 277558
10. Pool name or Wildcat Red Lake: Glorieta-Yeso NE (96836)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3291' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
**LIME ROCK RESOURCES II-A, L.P.**

3. Address of Operator  
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location  
Unit Letter P : 990 feet from the SOUTH line and 330 feet from the EAST line  
Section 13 Township 18-S Range 26-E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

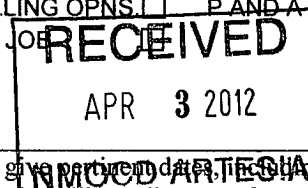
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Payadd Workover ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOBS ☐

OTHER: ☐



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates. Attach wellbore diagram of proposed completion or recompletion. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.)

Lime Rock would like to perform a payadd workover as follows: MIRUSU. TOH w/rods, pump, & tbg. Set a 5-1/2" CBP @ about 3900' & PT CBP & 5-1/2" csg to ~4000 psi. Perf additional Yeso @ about 3700'-3870' w/about 40 holes. (Existing Yeso perfs are 42 holes @ 3920'-4226'). Simulate new Yeso perfs with ~2000 gal 7.5% HCL & frac w/~56,000# 16/30 sand in X-linked gel. CO after frac to CBP @ 3900'. Land 2-7/8" 6.5# J-55 tbg @ ~3800'. Run pump & rods & release workover rig. Test Yeso interval for about 4 weeks.

After about 4 weeks, MIRUSU. TOH w/rods, pump, & tbg. Set a 5-1/2" CBP @ about 3690' & PT CBP & 5-1/2" csg to ~4000 psi. Perf additional Yeso @ about 3450'-3660' w/about 40 holes. Simulate new Yeso perfs with ~2000 gal 7.5% HCL & frac w/~80,000# 16/30 sand in X-linked gel. CO after frac. Land 2-7/8" 6.5# J-55 tbg @ ~3650'. Run pump & rods & release workover rig. Test Yeso interval for about 4 weeks.

After about 4 weeks, MIRUSU. TOH w/rods, pump, & tbg. Set a 5-1/2" CBP @ about 3420' & PT CBP & 5-1/2" csg to ~4000 psi. Perf additional Yeso @ about 3050'-3375' w/about 56 holes. Simulate new Yeso perfs with ~2000 gal 7.5% HCL & frac w/~105,000# 16/30 sand in X-linked gel. CO after frac. Land 2-7/8" 6.5# J-55 tbg @ ~3350'. Run pump & rods & release workover rig. Test Yeso interval for about 4 weeks.

After about 4 weeks, MIRUSU. TOH w/rods, pump & tbg. Drill out CBPs @ 3420', 3690' & 3900' & CO to ~PBTD4256'. Land 2-7/8" 6.5# J-55 tbg @ ~3850'. Run pump & rods. Release service unit & initiate production from all Yeso intervals.

Spudded well on: 1/25/12

Drilling Rig Released on: 2/6/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 4/2/12  
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: T. C. Shepard TITLE Geologist DATE 4/5/2012  
Conditions of Approval (if any):