Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr, Hobbs, NM 88240 30-015-38367 District II OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🖂 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St Francis Dr , Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Tex-Mack PROPOSALS.) 8. Well Number 214 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator COG Operating LLC 229137 3. Address of Operator 10. Pool name or Wildcat Fren: Glorieta-Yeso, East-26770-> 550 W. Texas Ave., Suite 100 Midland, TX 79701 1000 4. Well Location **330** feet from the **South** feet from the Unit Letter line and 330 East line Township **17S** Range 31E **NMPM** County Eddy Section 2 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3985' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING □ PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS. P AND A **TEMPORARILY ABANDON CHANGE PLANS** CASING/CEMENT JOB **PULL OR ALTER CASING** MULTIPLE COMPL OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9/08/11 MIRU. Tested Csg to 3500# for 30 min, test good. 9/13/11 Perf Lower Blinebry @ 6350 - 6550 w/1 SPF, 51 holes. 9/14/11 Acidized w/5000 gals 15% HCL. Frac w/116,000 gals gel, 149,865# 16/30 White sand, 26,879# 16/30 CRC. Set CBP @ 6270 Perf Middle Blinebry @ 6000 – 6072, 6122 - 6250 w/1 SPF, 27 holes. Acidized w/2500 gals 15% HCL. Frac w/116,000 gals gel, 144,003# 16/30 White sand, 34,355# 16/30 CRC. Set CBP @ 5940. Perf Upper Blinebry @ 5710 - 5910 w/1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/116,377 gals gel, 150,343# 16/30 Ottawa sand, 31,066# 16/30 CRC. Set CBP @ 5580. Perf Paddock @ 5300 - 5550 w/1 SPF, 26 holes. Acidized w/3000 gals 15% HQDF Frac w/106,000 gals gel, 122,093# 16/30 White sand, 18,221# 16/30 CRC. 9/20/11 Drilled out plugs. Clean out to PBTD 6793. 9/21/11 RIH w/199 its 2-7/8" J55 6.5# tbg, EOT @ 6517. 9/22/11 RIH w/2-1/2" x 2" x 24' pump. Hang well on. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines 🔲, a general permit 🗌 or an (attached) alternative OCD-approved plan 🗍. **SIGNATURE** TITLE **Regulatory Analyst** DATE 10/28/11 E-mailfaddress:\oaaron@conqhoresources.com Telephone No. 432-818-2319 Type or print name Netha Aay For State Use Only APPROVED BY:

Conditions of Approval (if any):