

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD Artesia

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2 Name of Operator OXY USA WTP Limited Partnership	3a Address P.O. Box 27570, Houston, Texas 77227-7570	3b Phone No (include area code) 713-366-5360	5 Lease Serial No NMNM070522A	6 If Indian, Allottee or Tribe Name Indian Basin #1 256 Federal	7 If Unit or CA/Agreement Name and/or No Wildcat-Yeso	8 Well Name and No Wildcat-Yeso	9 API Well No 30-015-10710	10 Field and Pool, or Exploratory Area Wildcat-Yeso	11 County or Parish, State Eddy NM
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

OXY USA WTP LP, request to plugback and recomplete this well into the Yeso formation. This well is located within the OXY Yeso Recompletion Project.

Please see attached proposed work procedure, and WBD.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Accepted for record - NMOC

JUL 7-21-11

ENTERED
IN AFMSS

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Jereme W. Robinson	Title Regulatory Analyst
Date 08/18/2011	Date 08/18/2011
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by Led M Morgan	Title Petroleum Engineer
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

dm

Indian Basin F 25 Federal #1

Oxy USA

30-015-10710

July 12, 2011

Conditions of Approval

Summary of Current Status:

- Vertical well drilled 1965 to 7567'. 5-1/2" Prod Csg. Gas well in Upper Penn formation.
- Deepened to 7885' MD in Aug 1994. Ran and cemented 4-1/2" Production Liner.
- Sidetrack in openhole at 5600' MD. JIH, Sidetrack again. Deepen well to 8200'..
- Cemented new 5-1/2" Csg. PBTD is TOC at 8290' TD. Max inclination 21.8° at 6434'.
- JIH is fish at 7390'- 7837' (ESP) per Sundry current wellbore diagram.
- 7502'-8052' Open Perforations in Cisco, below JIH.
- Well is located in the OXY Yeso Recompletion Project.

Sundry Request:

1. Recover Fish. Set CIBP at approximately 7452'. Test to 500 psi.
2. Run USIT in cement and corrosion mode. Repair csg as required. Place 35 sx cmt on CIBP.
3. Plug back from Cisco formation, bypassing the Wolfcamp and the Bone Spring formations.
4. Set CIBP at 2814'. Test to 500 psi for 30 minutes. Run CBL-VDL-GR-CCL-DSI. Repair cement in wellbore above 2814' (new PBTD) as required.
5. Perforate and frac in the Yeso. Run pump and rods.
6. Evaluate well as part of the OXY Yeso Project as presented to the BLM on 5/28/2010.

Conditions of Approval:

- a) Surface disturbance not to exceed originally approved pad without prior approval.
- b) Closed Loop System to be used.
- c) In the event that an Annuli Survey is done, the measured pressures (if any) and the observed effluents (if any) of each annulus, should be reported to the BLM, with the amounts of any H2S or CO2 also reported.
- d) Wellbore fluid in plugback intervals to be a mud laden fluid with overbalance density in accordance with Onshore Order 2. Minimum consistency is 25 sx gel / 100 bbls brinewater.
- e) All cement plug volumes to be in compliance with Onshore Order 2, including 25 sacks, minimum, and including an additional 10% of slurry per 1000' of depth for pumped slurries.
- f) Oral approval must be obtained from the BLM for any casing repairs or other unforeseen activities that are identified as needed after work is initiated; with this information to be provided to the BLM in a subsequent Sundry document.
- g) **Plug 1** – OK. Set bridge plug at 7452'. BP to be set 50' to 100' above top of perforations at 7502'. Operator has option to place 35' of cement on BP, if done by bailer. Tag of plug must be witnessed by BLM. (Top Cisco Perforations at 7502')
- h) **Plug 2** – OK. Cement proposed for interval 6399'-6499' Must be 130' slurry volume. (Top Wolfcamp 6449')
- i) **Plug 3** – Adjust plug depth and length for interval 5350'–5650'. (Openhole sidetrack KOP)
- j) **Plug 4** - Adjust BP setting to 2714', which is 50' above top Bone Springs. Must have cement on top of CIBP at 2714' for isolation. Operator has alternative option to utilize 100' cement plug 50' above to 50' below top of Bone Springs (Top Bone Springs 2764').
- k) Operator to provide BLM with copy of logs run including digital format if available, subsequent Operations Report, and Completion Report.

TMM 07/12/2011

Indian Basin F 25 Federal #001
API#: 30-015-10710
Lease #: NMNM070522A
LOCATION: Sec. 25, T21S-R23E
SHL: 1500' FSL & 1500' FWL
EDDY COUNTY, NEW MEXICO

CURRENT WELL INFORMATION: All Depths Are Measured Depths

Spud Date: Nov 20, 1965 w/ new csg ran in 2004

TD: 8200' MD PBTD: 8200' MD PLUGBACK: Top Fish 7390'

PERFORATIONS: 7502- 8052' (existing Cisco – re-entry)
 2250-2455' (Proposed Yeso)

CASING DETAIL:

SIZE (IN)	WT (LB/FT)	GRADE	DEPTH (FT)	BIT SIZE (INCH)	CMT (SX)	TOC (FT)	TECHNIQUE (TS, CBL, CIRCULATED, CALCULATED)
13 3/8	48	K-55	217	17 1/2	250	0	Circulated
8-5/8	24	J-55	1800	12 1/4	1870	0	Circulated
5 1/2	17	L-80	8200	7 7/8	460	0	Circulated

TUBING DETAIL (current): No tubing in hole.

ANY KNOWN CASING PROBLEMS: Fish (ESP) in 5 1/2" csg from 7390-7837.

RECOMMENDED PROCEDURE:

Notify BLM-CFO, 24-hours prior to beginning work or test.

1. RIH attempt to fish below 7452'
2. RIH and set a CIBP at ~7452'. POOH. Pressure test the CIBP to 500 psi.
3. RIH with USIT in cement mode and corrosion mode from 3500' to surface. Evaluate log and repair the casing as required.
4. Spot 35sx of "H" cement on the CIBP @ 7452'. WOC-tag. top at 7352'.
5. Spot 35sx "C" cement from ~6499-6399. WOC-tag.
6. Spot 35sx "C" cement from 4725'-4625'.
7. Set CIBP at 2814'. Test CIBP to 500 psi for 30 mins
8. RIH with CBL-VDL-GR-CCL and log the well from 2700' to surface, to confirm cement bond quality and confirm perforations. Repair the cement as required.
9. Perforate the Yeso from 2250-2455'.
10. Frac the Yeso with 2,350 bbl of x-link gel and 287,000# of 30/50 proppant (last 40% resin coated).

11. Clean out the well.

12. RIH with 2 7/8" tubing, PC pump, and rods, to recover the frac load and produce the well.

Proposed PBTD: 2814' Proposed Perf: 2250-2455'

OXY request of the BLM to allow any necessary changes at the recommendation of the BLM-CFO to amend part 1-4 of the procedure pending the outcome of fishing without extended delay. OXY Field Personnel are to contact OXY PC and PE immediately if unsuccessful fish and wait for work recommendation from OXY/BLM

If well is unproductive of Hydrocarbons plans will be submitted to P&A well. This well is in part and consideration of the OXY Yeso Project presented to the BLM on 5/28/2010.

See attached Wellbore Diagrams

OXÿ USA WTP LP

Indian Basin F25 Fed. #1

API No. 30-015-10710

Current

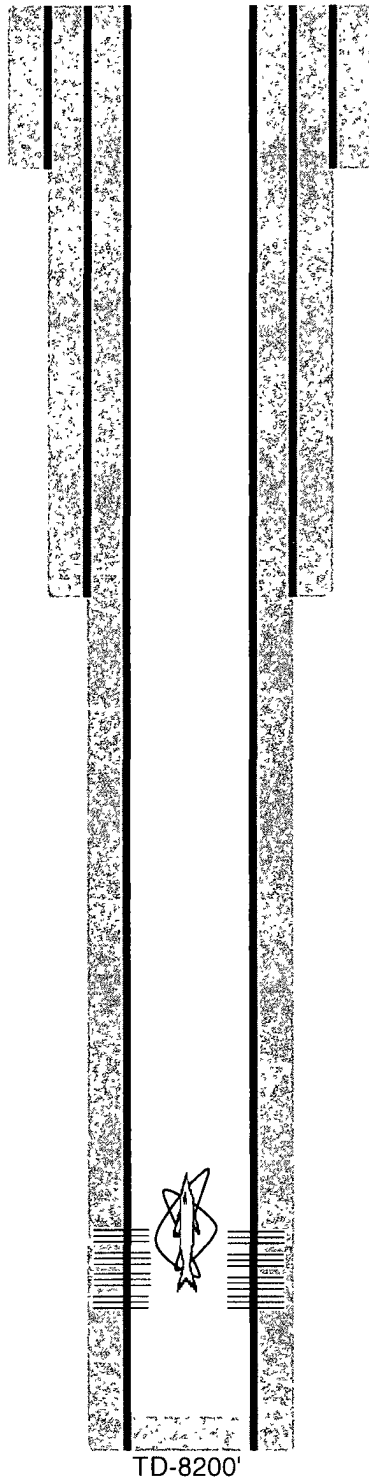
17-1/2" hole @ 217'
13-3/8" 48#, K-55 csg @ 217'
w/ 250sx-TOC-Surf-Circ

12-1/4" hole @ 1875'
8-5/8" 24#, J-55 csg @ 1875'
w/ 1870sx-TOC- Surf- Circ

7-7/8" hole @ 8200'
5-1/2" 17#, L-80 csg @ '
w/ 460sx-TOC- Surf- Circ

Perforations:
7502-8052' (Existing Cisco)

JWR 03/21/2011



Fish (ESP) @ 7390'-7837

OXY USA WTP LP

LAT. 32.44645

LONG. -104.55948

Indian Basin F25 Fed. #1

Lease: NMNM070522A

API No. 30-015-10710

Eddy County, New Mexico

17-1/2" hole @ 217'

13-3/8" 48#, K-55 csg @ 217'

w/ 250sx-TOC-Surf-Circ

Proposed

12-1/4" hole @ 1875'

8-5/8" 24#, J-55 csg @ 1875'

w/ 1870sx-TOC- Surf- Circ

PBTD: 2814'

Perf @ 2250-2455

CIBP @ 2814'

Plug @ 4725-4625' w/ 35sx "C"

7-7/8" hole @ 8200'

5-1/2" 17#, L-80 csg @ '

w/ 460sx-TOC- Surf- Circ

Plug @ 6499-6399 w/ 35sx "C" WOC-Tag
(Wolfcamp)

Perforations:

7502-8052' (Existing Cisco)

2250-2455' (Proposed Yeso)

CIBP @ 7452' w/ 35sx "H" cmt to 7352' WOC-TAG
(Cisco Plug)

JWR 03/21/2011

TD-8200'