

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-ARTESIAFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

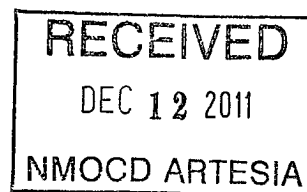
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM62589
2. Name of Operator OXY USA Inc. 16696		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 50250 Midland, TX 79710	3b. Phone No. (include area code) 432-685-5717	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2261 FNL 656 FEL SENE (H) 1973 FNL 2027 FEL SWNE (G) Sec 23 T22S R31E		8. Well Name and No. Federal 23 # 9
		9. API Well No. 30-015- 37334
		10. Field and Pool, or Exploratory Area Livingston Ridge Delaware
		11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached

Accepted for record
NMOCDTES
12/13/2011

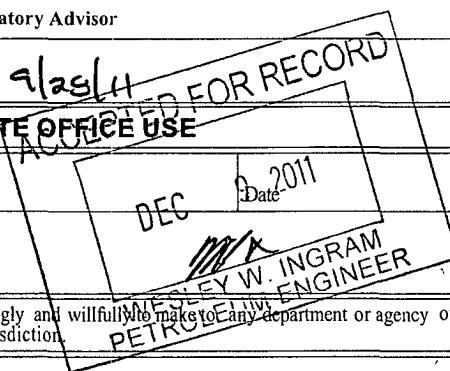
14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title Regulatory Advisor

Signature

Date



Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

dm

Federal 23 #9
API No. 30-015-37340

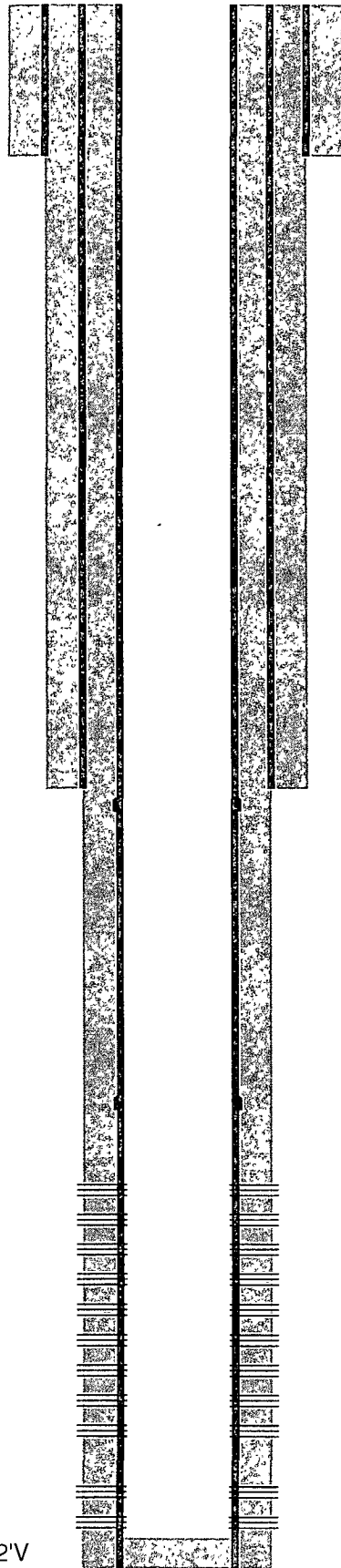
TD-8632'M 8383'V PBTD-8540'M 8302'V Perfs-8267-8518'

11-3/4" 42# @ 846' w/ 330sx, 14-3/4" hole, TOC-Surface-Circ
8-5/8" 32# @ 4238' w/ 1150sx, 10-5/8" hole, TOC-Surface-Circ
5-1/2" 17# @ 8629' DVT's @ 6008, 4334' w/ 1590sx, 7-7/8" hole, TOC-Surf-Circ

Procedure:

1. Clean location & set anchors
2. RU DDPU, POOH w/ rods and pump. NDWH, NU BOP.
3. POOH w/ tubing, ND BOP and NU Frac Valve, RD DDPU.
4. RU WL UNIT and RIH w/ Composite BP and set above existing perfs @ 8518-8267'.
5. Perforate 1 JSPF @ in 4 stages @ 7923-7702, 7562-7290, 7232-6893, 6738-6487' w/ 4" Titan SDP EXP 4039-321T 38.5 gram charge w/ .43" EHD and 55" penetration on 90 degree phasing. RD WLU.
6. Frac well down casing at first available date per Halliburton frac procedure.
7. RU WLU and set Composite BP between stages.
8. Shut well in overnight and RD Frac equipment and WLU.
9. MI RUPU, ND Frac valve, NU BOP.
10. PU tubing and RIH with bit and drill out Composite BP's to PBTD.
11. RIH w/ tbg & pkr, swab & flow well until sand cleans up.
12. POOH & RIH W/ production BHA as directed
13. Test well into battery

OXY USA Inc.
Federal 23 #9
API No. 30-015-37334



14-3/4" hole @ 846'
11-3/4" csg @ 846'
w/ 330sx-TOC-Surf-Circ

10-5/8" hole @ 4238'
8-5/8" csg @ 4238'
w/ 1150sx-TOC-Surf-Circ

7-7/8" hole @ 8629'
5-1/2" csg @ 8629'
DVT's @ 6008', 4334'
w/ 1580sx-TOC-Surf-Circ
Perfs @ 6487-7923'

Perfs @ 8267-8518'

PB-8540'M 8302'V

TD-8629'M 8363'V