Form 3160-5 (August 200%)

3a. Address **OKLAH** 4. Location

13. Describe

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Lease Serial No NMLC069514B If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7 If Unit or CA/Agreement, Name and/or No. 891000303X	
I. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No PLU PHANTOM BANKS 4-26-31 USA 1H	
2. Name of Operator CHESAPEAKE OPERATING		YNDEE SONGER er@chk.com		9 API Well No. 30-015-39847-0	00-X1
3a. Address OKLAHOMA CITY, OK 7315	3b. Phone No. (include area code Ph: 405-935-2411	:)	10 Field and Pool, or Exploratory UNKNOWN		
4. Location of Well (Footage, Sec., T, R, M, or Survey Description)				11 County or Parish, and State	
Sec 4 T26S R31E SESW Lot N 300FSL 2180FWL				EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize ☐ Alter Casing	Deepen Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation		☐ Water Shut-Off ☐ Well Integrity
☐ Subsequent Report	Casing Repair	☐ New Construction	☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		Other Change to Original A
Final Abandonment Notice	Change Plans	Plug and Abandon			
_	Convert to Injection	Plug Back			,
Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed Final Al determined that the site is ready for f	ally or recomplete horizontally, girk will be performed or provide the operations of the operation resubandonment Notices shall be filed final inspection.)	ve subsurface locations and meas the Bond No on file with BLM/BL lts in a multiple completion or rec only after all requirements, inclu	ured and true v. A. Required su completion in a ding reclamation	ertical depths of all perti absequent reports shall b new interval, a Form 31 on, have been completed	nent markers and zones. e filed within 30 days 60-4 shall be filed once , and the operator has

CHESAPEAKE REQUESTS PERMISSION TO USE A COFLEX LINE FROM THE BOP STACK TO THE CHOKE MANIFOLD. THE HOSE IS RATED TO 5,000 PSI AND WAS TESTED BY THE MANUFACTURER TO 10,000 PSI. IT WILL BE USED WITH A BOP STACK AND CHOKE MANIFOLD RATED TO 5,000 PSI. CHEASAPEAKE ALSO REQUESTS PERMISSION TO CHANGE THE RIG TO THE LATSHAW 14.

ATTACHED IS THE RIG SCHEMATIC AND THE MANUFACTURER TEST DATA. THE WELL IS SCHEDULED TO SPUD TUESDAY, APRIL 3, 2012.

(CHK PN 641197)

BLM BOND ESB000159

which would entitle the applicant to conduct operations thereon

RECEIVED

SEE ATTACHED FOR ... CONDITIONS OF APPROVAL

4 2012 APR

14. Thereby certify that the foregoing is true and correct NIVIOCD ATTEQIA

Electronic Submission #134362 verified by the BLM Well Information System

For CHESAPEAKE OPERATING INC, sent to the Carlsbad.

Committed to AFMSS for processing by CHRISTOPHER WALLS on 04/03/2012 (12CRW0022SE) Name (Printed/Typed) LYNDEE SONGER Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission) 03/30/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

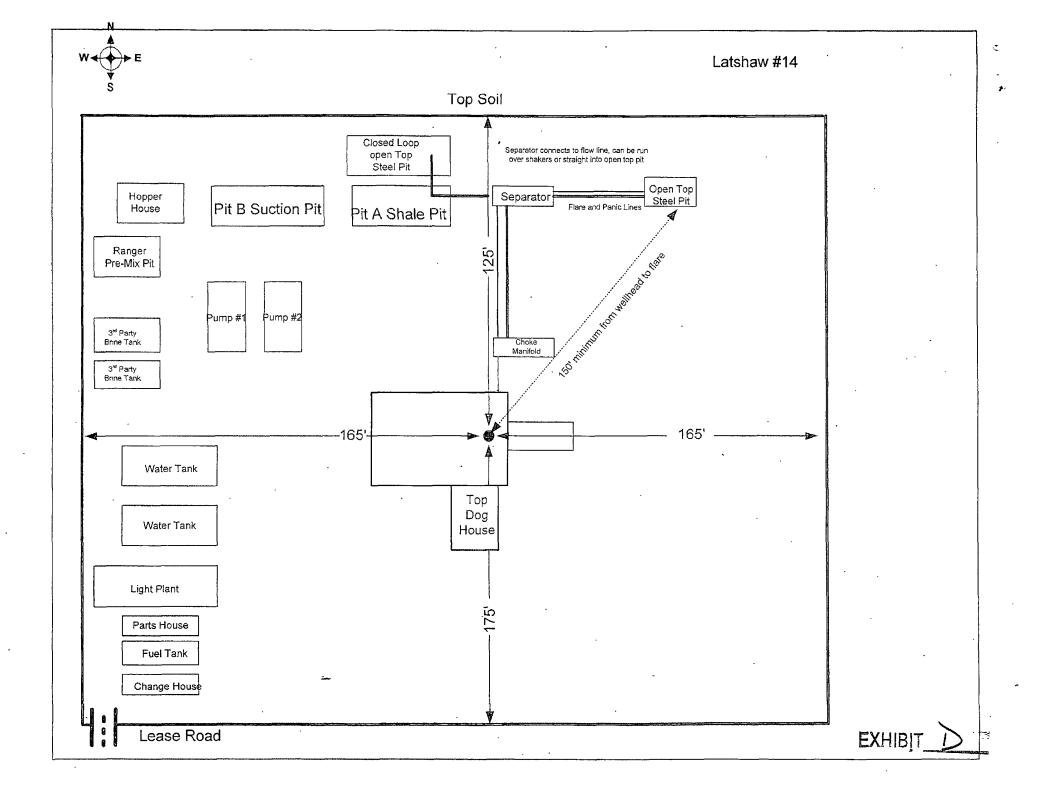
Approved By DON PETERSON Date 04/03/2012 TitleAFM LANDS AND MINERALS Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Carlsbad

MIDWEST HOSE AND SPECIALTY INC.

INTERNAL HYDROSTATIC TEST REPORT Customer: P.O. Number: LATSHAW DRILLING **RIG#14** HOSE SPECIFICATIONS CHOKE & KILL Length: 37' Type: 3 1/2" **INCHES** O.D. **INCHES** I.D. WORKING PRESSURE TEST PRESSURE BURST PRESSURE **PSI** 10,000 PSI 5,000 PS1 **COUPLINGS** Type of End Fitting 956HXX+64WB Type of Coupling: 4 1/16 5K FLANGE **PROCEDURE** Hose assembly pressure tested with water at ambient temperature. TIME HELD AT TEST PRESSURE ACTUAL BURST PRESSURE: · M/N. PSI COMMENTS: S/N 0240643-1 Date: Tested By: Approved: 6/8/2007 **BOBBY FINK** MENDI JACKSON



Co-Flex line Conditions of Approval

Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).