Submit 1 Copy To Appropriate District	State of New Me	exico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCERNATION DAYS CON		WELL API NO. 30-615-39407	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type o	f Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 6. State Oil & Gas	FEE X
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State On & Gas	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or	Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Devon 8	Fee
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number		
2. Name of Operator Occidental Permian LP			9. OGRID Numbe	้เรารชุป
3. Address of Operator			10. Pool name or V	
P.O. Box 502	50 Midland, TX	-75710	Hay Hollow B	one Spring, N.
4. Well Location Unit Letter A: 990 feet from the Worth line and 330 feet from the east line				
Section 8		inge 28E	NMPM	County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	3009,	GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REF	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WOR	·	ALTERING CASING
TEMPORARILY ABANDON				P AND A
DOWNHOLE COMMINGLE	MOLTIFLE COMPL [_]	CASING/CEMEN	L JOB	
OTHER:			moletion	<u> </u>
	ork) SEE RULE 19 15 7 14 NMAC			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
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0.1.0.1.4.10.0.14.0.10.111	· DVT I I I I DDT	D O 43350/ D(C CDE 424E4 4400	F 44020
RUPU 1/23/12, Drill out DV Tools and clean out to PBTD @ 12350'. Perf 6 SPF 12151, 11905, 11820,				
11655, 11491, 11325, 11160, 10995, 10831, 10665, 10500, 10335, 10171, 10005, 9840, 9675, 9511, 9345, 9180, 9015, 8851, 8685, 8520, 8355' Total 252 holes. Frac w/ 325751g Water Frac GR 8 followed				
by 20000g 15% HCl acid followed by 999505g Delta Frac 200 R-17 w/ 51956# sand RD Halliburton. Swab				
	up well. RIH w/ 2-7/8" tbg and E			RECEIVED
				APR 6 2012
Spud Date:	Rig Release Da	ota:	1 (,	HNMOCD ARTESIA
Spud Date: \(\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_to_\local_	- Rig Release Da	12	116/11	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
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SIGNATURE Ja · Sal	TITLE		DA'	
Type or print name State Use Only	tewat E-mail address	s: daoid_sta	watery. PHO	ONE: 432-685-5717
4//	(may)	Andreiz f	•	4/9/1017
APPROVED BY: Conditions of Approval (if any):	TITLE 8	15 (12) 12 (DAT	TE // //WIV