Form \$160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia)
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FORM APPROVED

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C	MB N	0 10	004-	0135
Е	xpires	July	31,	2010
Camal	Ma			

J. E	UREAU OF LAND MANA	GEMENT		OCD Artesi		July 31, 2010
SUNDRY Do not use th	NOTICES AND REPORTS ON WELLS s form for proposals to drill or to re-enter an			5 Lease Serial No NMNM90807		
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree NM101361X	ement, Name and/or No
1. Type of Well — Gos Well — Other					8. Well Name and No OSAGE FEDERA	
Oll Well ☐ Gas Well ☐ Other. 2. Name of Operator Contact. VICKIE MARTINEZ					9 API Well No.	·
SM ENERGY COMPANY	E-Mail: VMARTINI		(include area code		30-015-26089	Prolomatory
3300 N "A" STREET BLDG 7-200 Ph: 4			88-1709 8-1701	-1709 PARKWAY;BONE 1701		
4. Location of Well (Footage, Sec.,	T, R, M., or Survey Description	1)			11. County or Parish,	•
Sec 34 T19S R29E					EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Dee	pen	Product	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	Fracture Treat		Reclamation		□ Well Integrity
Subsequent Report	Casing Repair			□ Recomp	•	Other Venting and/or Flari
☐ Final Abandonment Notice	Change Plans Convert to Injection	_		☐ Temporarily Abandon ☐ Water Disposal		ng
13 Describe Proposed or Completed Op	J —	_		_		ximate duration thereof
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the site of the complete of the site is ready for the site of the complete of the site is ready for the site of the complete of the site of the s	ally or recomplete horizontally, ork will be performed or provide I operations. If the operation res bandonment Notices shall be file	give subsurface the Bond No. o sults in a multip	locations and meas in file with BLM/BI le completion or rec	ured and true ve A Required sul completion in a r	ertical depths of all perta bsequent reports shall be new interval, a Form 310	nent markers and zones. e filed within 30 days 60-4 shall be filed once
3/18/12 SM ENERGY START	ED FLARING AT 8:00 PM	DUE TO DO	P HIGH LINE P	PRESSURE,	ed for record	,
3/20/12 SM ENERGY STOPF	PED FLARING AT 6:15 PM	1		N	MOCD (80) alp	,
WE WERE FLARING APPRO	XIMATELY 64 MCFPD.				MOCD 200 ado 1/11/10	2
3/22/12 ORIGINALLY SUBM WERE REJECTED DUE TO I			N 133497 (NOI)) AND 13361	3 (SUBSEQUENT)	
OTHER WELLS AFFECTED	WHICH HAVE SAME SEC	CTION, TOW	NSHIP & RANG	E ARE AS F	OLLOWS:	RECEIVE
OSAGE FEDERAL #010 - AP	l 30-015-26178	SEE A	TTACHE	D FOR		APR 6 2012
	•	CONI	OS CONTROLLING	OF APPE	ROVAL	NMOCD ARTES
14. Thereby certify that the foregoing is	Electronic Submission #1	33653 verifie	d by the BLM We	ell Information	System	
	For SM ENE Committed to AFMSS fo		NY, sent to the (by KURT SIMM(2012 ()	
Name(Printed/Typed) VICKIE N	MARTINEZ		Title ENGIN	EER TECH I	l	
Signature (Electronic	Submission)		Date 03/22/2	2012		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE .	
Approved By J. D. W. M.	though		Title LPE	7		Date 3/12
Conditions of approval, if any, are attache ertify that the applicant holds legal or equicible would entitle the applicant to cond	uitable title to those rights in the	not warrant or subject lease	Office C	-0		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #133653 that would not fit on the form

32. Additional remarks, continued

OSAGE FEDERAL #013 - API 30-015-26216 OSAGE FEDERAL #015 - API 30-015-26271 OSAGE FEDERAL #016 - API 30-015-26283

Osage Federal 8,10,13,15,16

SM Energy Company

April 3, 2012

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.