

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

**OCD-ARTESIA**

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No  
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
200 FSL 1650 FWL N SEC 2 T25S R31E  
BHL: 2600 FSL & 1642 FWL K SEC 35 T24S R31E

5. Lease Serial No.  
**NMNM36379; K 4562**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Well Name and No.  
**Cotton Draw Unit 136H**

9. API Well No  
**30-01538534**

10. Field and Pool, or Exploratory  
**Paduca; Bone Spring**

11. County or Parish State  
Eddy NM

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/7/11 - 4/8/11 - MIRU Ashton rig & spud well. Notify NMOCD. TD 17 1/2" hole @ 709'. RIH w/ 17 jts 13 3/8" 48# H-40 and set @ 709'. RU cementer lead w/ 397 sx & tail w/ 250 sx. Displ w/105 bbls FW. Circ 160sx. WOC. Rlsd rig @ 6:00.  
8/29/11 - 8/30/11 - PT BOPs, Manifold & Floor Valves to 3K psi H/150 psi L. Notify J. Blakely, BLM. Test BOPS. PT annular 1500 psi H & 250 L, good. PT csg 30 min 1210, good.  
8/31/11 - 9/3/11 - TD 12 1/4" hole @ 4264'. Run CBL & notify J. Blakely (BLM) log GR/CCL/CBL. Verbal apprvl to run 9 5/8" csg. C. DeMontginy w/ BLM on site. RIH w/ jts 9 5/8" 40# J55 csg & set @ 4264'. RU BJ lead w/ 980 sx 35:65 POZ C & tail w/ 300 sx 60:40 POZ C. Displ w/320 bbls FW. Circ 383 sx to surf. WOC. Test BOPs, floor valves & choke to 5K psi H & 250 psi L. Test annular 2500 psi H & 250 psi L. WOC. PT csg to 1500 psi, hold for 30 min, good. CHC.  
9/20/11 - 9/23/11 TD 8 3/4" hole @ 16,530'. RIH w/ 168 jts 5 1/2" 20# P-110 LTC csg & 210 jts 17# P-110 BTC, set @ 16,530'. Test to 9000 psi. RU BJ: 1st stage lead w/ 425 sx Yld 2.01 cf/sx. Tail w/ 2100 sx 1.28 cf/sx. Rec 223 sx off DV Tool. 2nd stage lead w/ 300 sx Yld 2.88 cf/sx tail w/ 150 sx Yld 1.37 cf/sx. RD BJ.  
9/24/11 - Notifiy BLM to skid rig. Rlsd rig on 9/25/11 @ 0600. *DVT@? TOC@?*

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699  
Title Regulatory Specialist Date 10/15/2011

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any

This Form 3160-5, Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Accepted for record  
NMOCD

DEC 02 2011

