UNITED STATES

OCD Hobbs

FORM APROVED OMB NO 1004-0135

| | RTMENT OF THE INTERIOR | | OMB NO 100 | |
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| BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS | | | EXPIRES: March 31, 2007 5 Lease Serial No. | |
| Do not use this form for proposals to drill or to re-enter an abandoned well Use Form 3160-3 (APD) for such proposals | | | SHL: NM042625 BHL: NM 046525 6 If Indian, Allottee or Tribe Name | |
| S | UBMIT IN TRIPLICATE | | | |
| | | | 7. Unit or CA Agreement Name and No. | |
| 1a. Type of Well Oil Well | Gas Well Other | | 8 Well Name and No. | 2011 |
| Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP | | | Cotton Draw Unit 153H 9 API Well No. | |
| 3. Address and Telephone No. | 3001538535 | | | |
| 20 N. Broadway, Okla | 10 Field and Pool, or Exploratory (96757) Brushy Ganyon; Delaware 5044 | | | |
| 4. Location of Well (Report location clear 200 FNL 1980 FEL B 3 | Brushy Canyon; Delaware 50114 (0) | | | |
| ! | Eddy NM . | | | |
| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | |
| TYPE OS SUBMISSION | Acidize De | TYPE OF ACTION | | ater Shut-Off |
| Notice of Intent✓ Subsequent Report☐ Final Abandonment Notice | Alter Casing Fr Casing Repair Ne Change Plans Pl | acture Treat Reclam ew Construction Recom ug and Abandon Tempo | pation W | ell Integrity CherDrilling Operations |
| | Clearly state all pertinent details, and give pertinent da | tes, including estimated date of starting a | ny proposed work and approximate dura | |
| the Bond No on file with BLM/BIA Required subseq | subsurface location and measured and true vertical de juent reports shall be filed within 30 days following com | pletion of the involved operations. If the | operation results in a multiple completion | or recompletion in a new |
| interval, a Form 3160-4 shall be filed once testing ha determined that the site is ready for final inspection) | s been completed Final Abandonment Notices shall b | e filed only after all requirement, including | g reclamation, have been completed, and | the operator has |
| 8/20/11 MIRU Spud well @ 22:30. 8/20/11 MIRU Spud well @ 22:30. 8/22/11 - TD 17 1/2" hole @ 692'. RIH w/ 16 jts 13 3/8" 48# H-40 ST&C csg & set @ 692'. Cmt lead w/ 400 sx C, Yld 1.75 cf/sx. Tail w/ 250 sx C, Yld 1.75 cf/sx. Displ w/ 103 bbls wtr. Circ 15 bbls to surf. WOC. 8/23/11 - 8/28/11 - Test BOP 3M system. Test csg to 1200 psi, ok. Perform FIT @ 702'. TD 12 1/4" hole @ 4297'. CHC. 8/29/11 - RIH w/ 97 jts 9 5/8' 40# J55 LTC csg & set @ 4297'. Lead w/ 1050 sx C. Yld 2.05 cf/sx. Tail w/ 300 sx C. Yld 2.05 cf/sx. Displ w/ 322 bbls. Circ 200 sx. PT 1285 psi. 20 min, ok. NU 5M BOP. PT to 250/5000 psi, 10 min. 8/30/11 - WOC. PT C 1500 psi. Perform FIT 9 ppg EMW w/ 8.4 ppg wtr @ 134 psi, ok. 9/23/11 - TD 8 3/4" hole @ 12,314'. CHC. RIH w/ 158 jts 5 1/2" 17# N-80 LTC csg; 118 jts BTC set @ 12,264'. Top 1st OH pkr @ 12,252'; 2nd OH pkr @ 12,233'; Hydro Frac Sleeve @ 12,215'; Top ECP @ 6027'. Stage 1: Lead w/ 165 sx CI H. Yld 2.01 cf/sx. Tail w/ 1125 sx H. Yld 1.28 cf/sx. WOC. 2nd stage: Lead w/ 335 sx C. Yld 2.88 cf/sx. Tail w/ 200 sx C. Yld 1.37 cf/sx. PT 5000 psi. DV Tool @ 6002'. RD BJ, ND BOP. PT 3140 psi, 15 min, ok. 9/25/11 - RIse rig @ 06:00. | | | | |
| | | | | |
| Signed Signed | Name Name | Judy A. Barnett X8699 Regulatory Specialist | Date 9/27/2 | 011 |
| (This space for Federal or State Office i | ıse) | | | _2_ |
| Approved by Conditions of approval, if any | Title | | Date | |
| 1 | | | | ! |

*See Instruction on Reverse Side

within its jurisdiction

ACCEPTED FOR RECORD 8 201 OCT BURFAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE