Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMNM9484	NMNM94842		
			6. If Indian, Alto	ttee or Tribe Name		
SUBMIT IN TRIPLICATE - Other Instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM116107		
Type of Well		8. Well Name and No. GADWALL 18 FEDERAL COM 1				
2. Name of Operator CIMAREX ENERGY COMPA	9. API Well No. 30-015-334	9. API Well No. 30-015-33496-00-S2				
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701		10. Field and Pool, or Exploratory COTTONWOOD DRAW				
4. Location of Well (Footage, Sec., 7	11. County or Pa	11. County or Parish, and State				
Sec 18 T25S R27E NENW 850FNL 1490FWL				EDDY COUNTY, NM		
12 CHECK APPI	OPRIATE BOX(ES) TO	DINDICATE NATURE OF 1	NOTICE REPORT OR OT	HER DATA		
	KOTKITTE BOX(DO) TO) INDICATE MATORE OF A	TOTICE, REPORT, OR OT	TIER DITTE		
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent ☑ Subsequent Report	☐ Acidize	□ Deepen	☐ Production (Start/Resume	e) 🔲 Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
	Casing Repair	■ New Construction	Recomplete	□ Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon			
	Convert to Injection	☐ Plug Back	☐ Water Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 5.27.11 Bed down csg & tubin 5.28.11 RUWL. RIW w/GR to Pressured up to 4500#. Blew 06.06.11 MIRU WL. Perf 10, 06.07.11 Continue perfing @ perfs 10,244'-10,371' w/5000g 10,220', 3 JSPF, total of 60 hc CBP @ 9870'. Perf'd 9726'-9 225,000# 30/50 sand. 06.08.11 Set CBP @ 9710. Secil and 230,000# 30/50 sand.	ally or recomplete horizontally, it will be performed or provide loperations. If the operation re bandonment Notices shall be fil inal inspection.) ng. NDWH-NUBOP. POO 10,900'. RIH w/CIBP @ well down 322'-10,371', 3 JSPF @ 110,244'-10,300', Total of gals acid & 170,000# 30/5 bles. Acidized & frac'd w/,844', 3JSPF @ 120 deg	give subsurface locations and measure the Bond No. on file with BLM/BI/sults in a multiple completion or received only after all requirements, including the set @ 10,962'. Dump 35sx (20 deg phasing.) 120 deg phasing. 132 holes Acidized and frac'd osand. Set CBP @ 10,235'. 5000 gals acid & 115,000# 30 phasing. Acdz/frac'd w/2250,	red and true vertical depths of all p. Required subsequent reports sha mpletion in a new interval, a Form ling reclamation, have been comple ACCE cmt on plug. Cisco Canyon Perf 10,153' - 1/50 sand. Set 000 gals acid & MAR	oertinent markers and zones. Ill be filed within 30 days a 3160-4 shall be filed once sted, and the operator has offed for record NMOCD 105 EIVED 46 2 9 2012		
06.08.11 Set CBP @ 9710. Secid and 230,000# 30/50 sand & frac'd w/5.000 gals acid and	 Set CBP @ 9500'. She 	JSPF 66 holes. Acdz & frac'c ot perfs 9219' - 9468', 3 JSPF	w/5,000 gais , 60 holes. Acdz Ni	NOC		

14. I hereby certify that t	he foregoing is true and correct. Electronic Submission #123119 verifie For CIMAREX ENERGY COMPA Committed to AFMSS for processing by KU	VY OF (CO. sent to the Carlsbad	
Name (Printed/Typed)	CAROLYN LARSON	Title	CONTRACT REGULATORY ANA	LYST
Signature	(Electronic Submission)	Date	11/11/2011	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By ACCEPTED			AMES A AMOS SUPERVISOR EPS	Date 11/20/201
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease		Office	a Corlohad	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #123119 that would not fit on the form

32. Additional remarks, continued

06.09.11 Milled out plugs. 06.10.11 First gas sales 06.29.11 Install tubing: 2 3/8" tbg @ 9137' 07.09.11 First oil production

Revisions to Operator-Submitted EC Data for Sundry Notice #123119

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

RCMPL SR

Lease:

NMNM94842

RCMPL SR

NMNM94842

Agreement:

NMNM116107

Operator:

CIMAREX ENERGY CO OF COLORADO 600 N MARIENFELD SUITE 600 MIDLAND, TX 79701 Ph: 432-571-7800

CIMAREX ENERGY COMPANY OF CO 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701 Ph: 432.571.7800

Admin Contact:

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Ph: 432-620-1946 Fx: 432-620-1940

COTTONWOOD DRAW

Location: State:

NM EDDY

NM EDDY

County: Field/Pool:

Well/Facility:

WOLFCAMP & CISCO

GADWALL 18 FEDERAL COM 1 Sec 18 T25S R27E NENW 850FNL 1490FWL

GADWALL 18 FEDERAL COM 001 Sec 18 T25S R27E Mer NMP NENW 850FNL 1490FWL